## NEW & \_XIC DIL CONSERVATION COMMISSION Santa Fe, New Mexico



## **REQUEST FOR (OIL) - (GAS) ALLOWABLE**

JUN 2 Trudt gil

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form CAU was left. Figures. able will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is Alle Suring Calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. Hobbs, New Sexico June 21, 1957 (Place) (Date) WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: John K. Kelly Elk State "A" , Well No. 3 , in SE 1/4 SE 1/4 (Lease) (Company or Operator) Ven Latter Sec. 5. T. 17 R. 29 NMPM., (Cave / / / Pool Elevation 3614 Total Depth 2391 PBTD Please indicate location: Top Oil/Gas Pay 2365 Name of Prod. Form. Grayburg D C В A PRODUCING INTERVAL -Perforations Ocen Loie E F G Ħ Depth Depth Open Hole2346-2591 Tubing 2070 Casing Shoe 234 8 OIL WELL TEST -L K J I Choke Natural Prod. Test: 5]\_\_\_\_bbls.oil, \_\_\_\_bbls water in 24\_hrs, \_\_\_min. Size2. Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of M P Y 0 Choke load oil used): <u>as</u> bbls.oil, <u>o</u> bbls water in <u>od</u> hrs, min. Size]5/24 Х GAS WELL TEST -MCF/Day; Hours flowed \_\_\_\_\_Choke Size\_\_\_ Natural Prod. Test: Tubing Casing and Cementing Record Method of Testing (pitot, back pressure, etc.):\_\_\_\_\_ Size Feet Sax Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed Choke Size Method of Testing: 100 267 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and 2346 200 1/9

> sand): <u>13,000 gols</u> <u>14,000#</u> Casing Tubing Date first new Press. <u>650</u> Press. <u>500</u> oil run to tanks <u>June 16, 1937</u> Oil Transporter <u>Texas and Sexico Fipeline</u> Gas Transporter Frontier Gas Componer

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION

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Title ...... OIL AND GAS INSPECTOR

| John    | Kelly  |   |
|---------|--|---|
| By: Jer | (Company or Operati<br>well W M 4<br>(Signature) | - |

Title...Production-Superintendent Send Communications regarding well to:

Address man it 277 . Tomore of the manufacture

Name...Joisia......

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-. OIL CONSERVATION COMMISSION ARTESIA DISTRICT OFFICE No. Copies Received DISTRIBUTION DISTRIBUTION Distribution Europeded Operator State Land Coffee U.S.G.S. Transporter

Form C-110 N Revised 17 (9575 NEW MEXICC JIL CONSERVATION COMMISS. SANTA FE, NEW MEXICO (File the original and 4 copies with the appropriate district office) Oil Cons. Comm. CERTIFICATE OF COMPLIANCE AND AUTHORIZATION RTESIA OFFICE TO TRANSPORT OIL AND NATURAL GAS Company or Operator John N. Kelly Lease Elk State "A" Well No. <u>3</u> Unit Letter <u>PS 5 T 17 R 29 Pool Cave</u> County <u>Bddy</u> Kind of Lease (State, Fed. or Patented) <u>State</u> If well produces oil or condensate, give location of tanks:Unit <u>G S 5 T 17R 29</u> Authorized Transporter of Oil or Condensate <u>Pexas-New Nexion Pipeline</u> Address <u>Midland, Toxas</u> (Give address to which approved copy of this form is to be sent) Authorized Transporter of Gas <u>Provider</u> as Company ICCC **1115. NOT** Correct Copy of this form is to be sent) (Give address to which approved copy of this form is to be sent) If Gas is not being sold, give reasons and also explain its present disposition: Address\_\_\_\_ Reasons for Filing:(Please check proper box) New Well () Condensate () Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate () Change in Ownership\_\_\_\_\_() Other\_\_\_\_\_(Give explanation below); Remarks: The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. By Junet D Myde 19 37\_ Executed this the 21 day of June crintendent Title 19 JUN 2 1 1057 Company John N. Jolly Approved OIL CONSERVATION COMMISSION Address\_Box 5671 By ML amstrong Roswell, New Mexico OIL AND GAS INSPECTOR Title

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|  | (Revised  3-55)  |
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| NEW MEXICO OIL CONSERVATI                      | ON COMMISSION JUN 2 1 1957                                 |
| MISCELLANEOUS REPORT                           | S ON WELLS   |
| (Submit to appropriate District Office as pe   | er Commission Rule <b>CIDGons. Comm.</b><br>ARTESIA OFFICE |
| COMPANY John ¥. Kelly Box 8671<br>(Address)    | Roswell, New Mexico  |
| LEASE WELL NO                                  | JNIT S T R R   |
| DATE WORK PERFORMED June 17, 1557              | POOL the desire (Bate)                                     |
| This is a Report of: (Check appropriate block) | Results of Test of Casing Shut-off                         |
| Beginning Drilling Operations                  | Remedial Work  |
| Plugging                                       | Other  |

Detailed account of work done, nature and quantity of materials used and results obtained.

On June 15, 1957 5 1/2 14# was landed at 2546 and cemented w/200 sax neat cement. On June 17, 1957 after 48 hours a balling test indicated complete skut-off.

|                                 |               | MEDIAL WOR | K REPORTS ON                 |                               |                |
|---------------------------------|---------------|------------|------------------------------|-------------------------------|----------------|
| Original Well                   | Data:         |            |                              |                               |                |
| DF Elev                         | TD            | PBD        | Prod. Int.                   | Com                           | pl Date        |
| Tbng. Dia                       | Tbng De       | epth       | Oil String Dia               | Oil Str                       | ing Depth      |
| Perf Interval                   | (s)           |            |                              |                               |                |
| Open Hole Inte                  | erval         | Prod       | ucing Formation              | (s)                           |                |
| RESULTS OF                      | WORKOVE       | R:         |                              | BEFORE                        | AFTER          |
| Date of Test                    |               |            |                              |                               |                |
| Oil Production                  | n, bbls. per  | day        |                              |                               |                |
| Gas Productio                   | on, Mcf per   | day        |                              |                               |                |
| Water Produc                    | tion, bbls.   | per day    |                              |                               |                |
| Gas-Oil Ratio, cu. ft. per bbl. |               |            |                              |                               |                |
| Gas Well Potential, Mcf per day |               |            |                              |                               |                |
| Witnessed by                    |               |            |                              | ·                             |                |
|                                 |               |            |                              | (Com                          | pany)          |
| )n                              | SERVATION     |            | above is true<br>my knowledg | and complete                  | to the best of |
| THE COULDER THE                 |               |            | _ Name                       | Senneth NI                    | N Toles        |
| Title                           | GAS INSPECTOR |            | Position Pro                 | /<br><del>dation Supe</del> r | intendent      |
| Date JUN 2 1 1957               |               |            | Company                      | ohn W. Kelly                  | _ · ·          |

| IOIL CON:               | SERVATION COMMISSION   |  |
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| SPTESIA DISTRICT OFFICE |  |  |
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## OIL CONSERVATION COMMISSION

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| NEW MEXICO OIL CONSERV.                      | ATION COMMISSION                               |
| MISCELLANEOUS REPO                           |  |
| (Submit to appropriate District Office as    |  |
| COMPANY John M. Belly Pox 5671               | Oil Cons. Commi                                |
| (Addres                                      | Soswell, New MentPla OFFICE                    |
|  |  |
| LEASE Elk State "A" WELL NO. 3               | UNIT PS 5 T 17 R 20                            |
| DATE WORK PERFORMED May 23, 1957             | POOL (Cave Service                             |
| · · · · · · · · · · · · · · · · · · ·        |  |
| This is a Report of: (Check appropriate bloc | k) <b>X</b> Results of Test of Casing Shut-off |
| Beginning Drilling Operations                | Remedial Work                                  |
| Plugging                                     | Other  |
| Detailed account of work done, nature and qu | antity of materials used and results obtained. |
| On May 23, 1957 8 5/8 24# was set at         | 261 and comented w/100 sax neat                |
| cement. On May 25, 1857 after 48 hos         | rs a casing shut-off was indicated             |
| by a bailing test.                           |  |
|  |  |
|  |  |

| FILL IN BELO                    | OW FOR RE      | MEDIAL WO | ORK REPORTS ON       | LY           |                                  |
|---------------------------------|----------------|-----------|----------------------|--------------|----------------------------------|
| Original Well                   |                |           |                      |              |                                  |
| DF Elev.                        | TD             | PBD       | Prod. Int.           | Comp         | ol Date                          |
| Tbng. Dia                       | Tbng De        | pth       | Oil String Dia       | Oil Stri     | ing Depth                        |
| Perf Interval                   | (s)            |           | ·····                |              |                                  |
| Open Hole Inte                  | erval          | Pro       | oducing Formation    | (s)          |                                  |
| RESULTS OF                      | WORKOVEF       | ξ:<br>    | ·····                | BEFORE       | AFTER                            |
| Date of Test                    |                |           |                      |              |                                  |
| Oil Production                  | n, bbls. per   | day       |                      |              |                                  |
| Gas Productio                   | on, Mcf per    | day       |                      |              |                                  |
| Water Produc                    | tion, bbls.    | per day   |                      |              |                                  |
| Gas-Oil Ratio, cu. ft. per bbl. |                |           |                      |              |                                  |
| Gas Well Potential, Mcf per day |                |           |                      |              |                                  |
| Witnessed by                    |                |           |                      |              |                                  |
|                                 |                |           |                      | (Com         | pany)                            |
| OIL CONS                        | SERVATION      | COMMISSIC | above is true        | and complete | ormation given<br>to the best of |
| Name ML                         | Trust          | roug      | my knowledge<br>Name | enneth D     | Metolus                          |
|                                 | ND GAS INSPECT | )R        | Position             | dection Sure | rintendent                       |
| Date JUN 2                      | 2 1 1957       | \<br>     | C                    | on N. Kelly  |                                  |

## OIL CONSERVATION COMMISSION

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