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NEW MEXICO DIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

PROPATION SEFECE		(Submit 1	o appropri	ate Distri	ct Office	as per Con	mission Rule	1106		
Continental Oil Company			Hox 460, Hobbs, N. M.							
Cave Fool Unit	;	We	No.	Unit Lever	Bition	10washir	!	Range 2 9E		
Date Work Performed	Pool	/e	·		مردد معامد المسلمات المسلمات المسلمات المسلمات ال	Eddy	<u>_</u>			
·		THIS IS A	REPORT O	F: (Chick						
			Casing Test and Cement 165			* Other (Explain):				
Plugging		Reme	Remedial Work		Ĩ	Convert to water injection				
the Cave Fool casing is set was cleaned or Tested casing	at 2346 it to TD	. The n	rods an eli is	ncw re	ng we: ady f	re pull or inje -27-63.	ed, and totion.	O.K.		
Witnessed by J. R. Gook	FI	LL IN BELO		MEDIAL V	VORK RE		ntal Oil			
F Elev. T D			PBTD		DATA	Producing Interval Completion Date				
Tubing Diameter	Tubin	g Depth		Oil string Dian				tring Depth VED		
Perforated Interval(s)							- - 0 c	7 2 2 1963		
Open Hole Interval				Producing Formation(s)			ARTESIA, DEFICE			
			RESULTS	OF WOR	KOVER			1105		
Test Date of Test	f Oil	Production BPD	Gas Pro MCF			roduction PD	GOR Cubic feet/Bb	Gas Well Potential MCFPD		
Workover										
After Workover		· · · · · · · · · · · · · · · · · · ·	1							
OIL CON	SERVATION (COMMISSION		I here to the	eby certify e best of n	that the in	formation given a e.	above is true and complete		
Approved by W. G.	Gress	rett		Name		. 4				
Title OIL AND GAS INSPECTED					Position Alst. Superintendent					
Date	12) er/	0CT 22	1999	Compa Compa	tinent	al 011	Company			