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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Drawer DD

Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NMO11331

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Cave Pool Unit

8. Well Name and No.
CPU #8

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Eddy County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Arapaho Oil and Gas

3. Address and Telephone No.

P.O. Box 1517 Roswell, New Mexico

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 5, T-17S, R-29E
990' FNL 1980 FEL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-28-94 RU plugging unit and equipment, attempted to run in hole with no/go on wire line to 2,300' was not able to go any deeper than 1,000'. TIH with suckerrods and pushed to 1,050'. POOH with rods and pressured to 500# on tbg and SWIN & SDFN

9-29-94 TIH with 1" kebe tbg and tagged at 1,050', washed down to 1200' and was on hard cement. Received verbal premission from Joe Lara of the BLM to change procedure set CIBP at top of cement in tbg and cap with 35' cement, cut off tbg above plug and set 200sx plug at stub and continue procedure. Set 2 7/8" CIBP at 1200' and cap with 35' cement, cut off Tbg at 1150', and spotted 200sx plug from 1143' and up, POOH with Tbg pressured up on well to 50# and SWI & SDFN. (Cir. hole with mud before spotting cement)

9-30-94 TIH with Tbg and tagged plug at 756', Pulled up hole and spotted 50 sx plug at 365' across 8 5/8" shoe, POOH with tbg and waited on cement. Tagged top of cement at 228' after 3 hr wait. POOH with tbg and set 10 sx plug at surface cut off well head and erected P&A marker, released equipment, and cleaned location.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Consultant

Date 10-12-94

(This space for Federal or State office use)

Orig. Signed by Adrian Salameh

Approved by _____

Title [Signature]

Date 11/7/94

Conditions of approval, if any: