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FILE		1	-
U.S.G.S.			
LAND OFFICE		<u> </u>	
TRANSPORTER	OIL	<u> </u>	
	GAS	Ĺ	
OPERATOR			
PRORATION OFFICE			<u> </u>
Operator			

Oct. 9, 1969 (Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Supersedes Old C-104 and C-110 Efficie 1-1-55

FILE		AND	EIVE
U.S.G.S.	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL G	SAS SEIVED
LAND OFFICE			OCT 1 5 1969
TRANSPORTER GAS			
OPERATOR /			ARTEBIA, OF
PRORATION OFFICE			יקס יר
Operator  ARCHIE M.	SPRTD		
Address		10	
	, Artesia, Lew Mexico 882		
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)	
New Well Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condense	ite 🗍	
f change of ownership give name and address of previous owner	Continental Oil C	o., loobs, lew Mexico	
DESCRIPTION OF WELL AND I	LEASE		e Lease No
Lease Name		State, Federa	
Cave Pool Unit	9 Cave		
	6 Feet From The North Line	and 2316 Feet From	The Nest
Unit Letter,			Tala-
Line of Section 5 Tow	vnship 17 Range	29 , NMPM,	<b>Soldy</b> Count
TO ANGROPH	DED OF OU AND NATURAL CAS		
Name of Authorized Transporter of Oil	rer of OIL AND NATURAL GAS	Address (Give address to which appro	oved copy of this form is to be sent)
Name of Authorized Transporter of Cas		Address (Give address to which appro	oved copy of this form is to be sent)
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	numbers to the address to writer appro	
	Unit Sec. Twp. Rge.	Is gas actually connected? Wi	hen
If well produces oil or liquids, give location of tanks.			
	th that from any other lease or pool, g	ive commingling order number:	
COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Resty, Diff. Re
Designate Type of Completic	CII Well	Men nett notzotet beeben	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spacked			+
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	ļ		
THE DAME AND PROVIDED T	COP ALLOWARIE (Tast must be at	ter recovery of total volume of load o	il and must be equal to or exceed top t
TEST DATA AND REQUEST FOIL WELL	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	esje, escoj
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	Thind Liepage	•	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
			į
	<del></del>		
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Fauldin or 1 agr		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
. CERTIFICATE OF COMPLIAN	NCE	OIL CONSER	VATION COMMISSION
			·
I hereby certify that the rules and	i regulations of the Oil Conservation	APPROVED	I see to
	with and that the information given he best of my knowledge and belief.	BY Willy	Wissett
BUUYE IS TIME BIM COMPLETE TO M	· -	TITLE MOTOR	N 31008
121			in compliance with put F 1104
	P. A.	il	in compliance with RULE 1104.  lowable for a newly drilled or deep
- 1 January	M. C.		
1 100	group to p	II that taken on the Well III w	COIDENCE WITH NOTE
1/4 5		All sections of this form must be filled out completely for	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply