NO. OF COPIES RECEIVED		-	
DISTRIBUTION SANTA FE	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
FILE ju		FOR ALLOWABLE	Supersedes Old C-104 and C-1
U.S.G.S.	RECEIVED	AND ANSPORT OF AND NATHD	
LAND OFFICE		AND NATUR	al Gas
IRANSPORTER GAS /	FEB 2 4 1971		
OPERATOR /	– – – – – – – – – –		
I. PRORATION OFFICE Operator	ARTESIA, OFFICE		
ROHERT H. BIH	DWBLL 1/	· ·	
	tesia, New Maxico 88210		
Reason(s) for filing (Check proper be	Dx)	- or Piease explainj	
New Well Recompletion	Change in Transporter of: Oi: Dry G	2×7.	
Change in Ownership	Oi. Dry G Casinghead Gas Conde		
If change of ownership give name			
and address of previous owner	Archie II. Speir, Artesi	a, liew liexi.co	
II. DESCRIPTION OF WELL AND			
Lease Name Cave Pool Unit	Well No. Pool Name, Including F 24 Cave Graybur		
Location	· · · · · · · · · · · · · · · · · · ·		ederal or Fee State 10163
Unit Letter 4 10	50 Feet From The South	1650 Feet 7	rom The West
Line of Section 5	ownship 17 South Bange 2	9 East John Ed	d v Country
			County
II. DESIGNATION OF TRANSPOR Name of Authorized Transporter of O	TER OF OIL AND NATURAL GA	15	pproved copy of this form is to be sent)
Nevaje Refining Co.,	Pipe Line Division	N. Freeman, Artonia	New Marico
Name of Authorized Transporter of C- Phillips Petroleum Co	asinghead Gas 📥 or Dry Gas 🚞	subset is sturied dress to which a	pproved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. 'Ege.	Odessa, Texas	When
give location of tanks.	J 5 17 29	yes	3-1-62
If this production is commingled w V. COMPLETION DATA	ith that from any other lease or pool.		
Designate Type of Completi	on $-(X)$	e; Deeper	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	••••••••••••••••••••••••••••••••••••••	P.B.T.D.
	· · ·		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation		Tubing Depth
Perforations		·····	Depth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT
		······································	JACKS CEMENT
		•• • ·	
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be ay	ner test test of a volume of load off of be test 24 hoursy	oil and must be equal to or exceed top allow
OIL WELL Date First New Cil Run To Tanks	Date of Test	nt ly stents fiou, pump, go	is lift, etc.)
Length of Test	Tubing Pressure		
Langin of feat	i doing Pressure	1801) (1855) (18	Choke Size
Actual Prod. During Test	Oil-Bbis.	A 1107 - C 2.3.	Gas - MCF
	<u></u>	· · · · · · · · · · · · · · · · · · ·	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Fold. Condensate MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cising Pressive (Shut-in)	Choke Size
		<u></u>	
I. CERTIFICATE OF COMPLIAN	CE	OIL CONSER	1971
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVEC, 19	
L. N.			in compliance with RULE 1104.
Trian Languity		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Secretary	aigre)	eats taken on the well in ac	cordance with RULE 111.
		in the second ship form	must be filled out completely for allow-
Antohen 20 1000 (Ti	tle)	sole of new and recompleted	wells.
Oegober 23, 1970	tle)	sole on new and recompleted Full as only Sections I	 wells. II, III, and VI for changes of owner, porter, or other such change of condition.