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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED APR 27 12 59 PM '66
 Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name Cave Pool
8. Farm or Lease Name Cave Pool Unit
9. Well No. 23
10. Field and Pool, or Wildcat Aid-Cave-GE Jack
12. County Edo

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Continental Oil Company
3. Address of Operator Box 460, Hobbs, New Mexico
4. Location of Well UNIT LETTER Jr , 1980 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 17S RANGE 29E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3637' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Cleanout <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In order to restore well to production, it is proposed to cleanout to TD (2380').

The well was treated unsuccessfully with the scale removal treatment the first part of April, 1966. After completion, it was discovered that the well bore was filled with scale and cavings to 2325' or 16' above the casing point and 55' above TD of 2380'. It is proposed to clean out to TD, and restore well to production. It is anticipated the production will be increased from zero to 50 BOPD after workover.

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APR 27 1966

LAND OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED WILLIAM STEPHENS TITLE Staff Supervisor DATE 5-19-66

NMOCC-5 FILE

APPROVED BY ML Armstrong TITLE Oil and Gas Inspector DATE APR 27 1966

CONDITIONS OF APPROVAL, IF ANY: