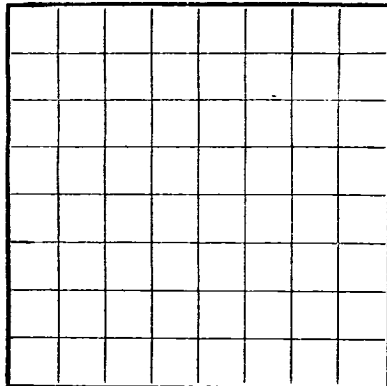


U. S. LAND OFFICE Las Cruces  
SERIAL NUMBER 028480 (b)  
LEASE OR PERMIT TO PROSPECT Green B



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company General American Oil Co. of Texas Address P. O. Box 416, Loco Hills, N. M.  
Lessor or Tract Green B Field Undesignated State New Mexico  
Well No. 7 Sec. 5 T. 17-S R. 29-E Meridian N.M.P.M. County Eddy  
Location 1630 ft. N. of 3 Line and 990 ft. E. of W Line of Section 5 Elevation 3616  
(Derrick floor relative)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed R. J. Hearsh

Date March 11, 1957 R. J. Hearsh, Field Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling February 5, 1957 Finished drilling March 5, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1250' to 1310' No. 2, from 1310' to 1313'  
No. 3, from 1632' to 1647' No. 4, from 1840' to 1845'  
No. 5, from 1895' to 1902' (G)  
No. 6, from 2356' to 2366'

IMPORTANT WATER SANDS

No. 1, from 110' to 125' No. 2, from 110' to 125'  
No. 3, from 110' to 125' No. 4, from 110' to 125'

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
<u>8 5/8"</u>	<u>24.42</u>	<u>5</u>	<u>United</u>	<u>266'</u>	<u>Pattern</u>				<u>Salt</u>
<u>7"</u>	<u>20.42</u>	<u>5</u>	<u>Various</u>	<u>2343'</u>	<u>Flare</u>				<u>String</u> <u>Production</u> <u>String</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>7"</u>	<u>2348'</u>	<u>100</u>	<u>Pump &amp; Plug</u>		

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		<u>Crude Oil</u>	<u>32,466 Bbls)</u>	<u>3-8-57</u>		<u>2348'-2375'</u>
		<u>Ottawa Sand</u>	<u>58,000 lbs.)</u>			

TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from 0 feet to 2375 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

DATES

March 11, 1957 Put to producing March 9, 1957

The production for the first 24 hours was 320 barrels of fluid of which 100 % was oil; 57 % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, 100 °Bé.

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas 37.00

Rock pressure, lbs. per sq. in. \_\_\_\_\_

EMPLOYEES

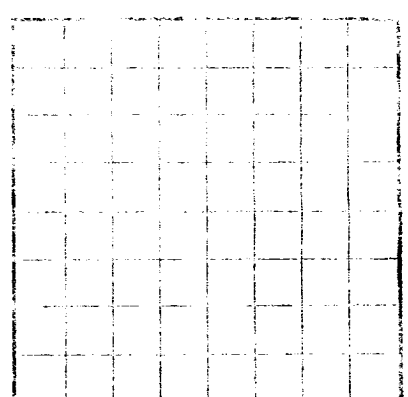
Henry Barron, Driller E. W. Hughes, Driller  
Alfred Gealey, Driller E. J. Parish, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	5	5	Cellar
5	35	30	Red Sand
35	55	20	Red Shale
55	110	55	Caliche
110	125	15	Sand & Gravel
125	204	79	Red Shale
204	219	15	Anhy & Gyp
219	225	6	Red Shale
225	645	420	Salt
645	675	30	Anhy
675	700	25	Anhy & Shale
700	795	95	Anhy
795	1095	300	Anhy & Shale
1095	1365	270	Anhy
1365	1470	105	Anhy & Shale
1470	1632	162	Anhy
1632	1647	15	Red Sand
1647	1775	128	Anhy
1775	1780	5	Anhy & Lime
1780	1840	60	Anhy
1840	1895	55	Anhy & Shale
1895	2049	154	Anhy
2049	2272	223	Lime
2272	2304	32	Brown Shale
2304	2352	48	Lime
2352	2372	20	Sand
2372	2375	3	Lime

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL



LOCATE WELL CORRECTLY

Company name, location, and well details. Includes fields for State, County, and Well No.

Date and signature of the person logging the well.

Geological information including formation names and depths.

History of the well, including dates of redrilling and reasons for work.

HISTORY OF OIL OR GAS WELL

Table with columns for Depth (ft), Formation, and other well data. Includes a 'FORMATION RECORD' section at the bottom.

FORMATION RECORD—Continued

Vertical text on the right margin.