Form 9-331 (May 1963)	UNITED STATES	SCBMIT I SIPLICATES		d. t	
DEP.	AK MENT OF THE INTER	RIOR (Other Ins., llons on re	5. LEASE DESIGNATION	AND SER	
• • • • •	GEOLOGICAL SURVEY	<u> </u>	LC 028480	(b)	
(Do not use this form for Use "A	NOTICES AND REPORTS proposals to drill or to deepen or plug PPLICATION FOR PERMIT—" for such ;	ON WELLS back to a different reservoir. proposals.)	6. IF INDIAN, ALLOTTEE	OR TRIB	
OIL GAS		•	7. UNIT AGREEMENT NA	ME	
WELL WELL OTHER X Water Injection Well 2. NAME OF OPERATOR Continental Oil Company		Cave Pool 8. FARM OR LEASE NAME			
		Cave Pool Unit			
3. ADDRESS OF OPERATOR	alaba Marita		9. WELL NO.	01110	
P. O. Box 460, He		V State requirements A	51		
			Cave Pool Unit F		
1650' FSL & 990' FWL of Sec. 5, T-17, R-29 Eddy County, New Mexico, NMPM.				Cave Pool 11. SEC., T., R., M., OR BLK. AND	
country, New Mexi	co, nmpm.				
14. PERMIT NO.	15. ELEVATIONS (Show whether D	F. RT. GR. etc.)	Sec. 5, T-		
	3649 DF	•	Eddy	N.1	
16. Che	ck Appropriate Box To Indicate I	Natura of Nation Product		. 49 6 2	
	r intention to:		Jiner Daia Ubnt Report of:	•	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	_	٦		
FRACTURE TREAT	MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING W	 - -	
SHOOT OR ACIDIZE	*NODNAGA	SHOOTING OR ACIDIZING	ABANDONMEN	j	
REPAIR WELL	Water Injection X	(Other)	s of multiple completion of	n Well	
nent to this work.)* It is proposed to	TED OPERATIONS (Clearly state all pertine directionally drilled, give subsurface local convert subject wel	ations and measured and true vertic	al depths for all markers	and zon	
It is proposed to following procedu: 1. Pull rods and 2. Run 2 3/8" tul 3. Pull tubing and	convert subject wel re: tubing. bing in hole and tag nd re-run with 7" pa n casing to 2000# fo	l to water injecti bottom. cker set at 2000'.	on by using	and zon	
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