

STATE P-5 NO. 1: T. D. 2524. Formation Dolomite, Sand. Elevation 3632'. DF 10'. Grayburg pay 2374-2388'. Casing point 5 1/2" at 2523'. 5 1/2" casing was perforated from 2374 to 2388' with 56 shots. On initial potential flowed 88 bbls. of 36° gravity oil and no water in 15 hours thru 15/64" choke on 2" tubing. TP 200#. CP 600#. Daily potential 141 bbls. oil with 64.9 MCF gas, GOR 460. Estimated daily allowable 43 bbls. oil effective 3-1-57. Well was treated with 500 gallons acid followed with 15,000 gals. frac oil using 1 1/2# sand and .1# Adomite per gallon from 2374 to 2388'. Well was not shot. Pipe line connected: Continental Pipe Line Company. Spudded 2-5-57. Drilling completed 2-16-57. Date rig released 2-20-57. Date tested 3-1-57. Tops: Salt 417', Base Salt 628', Yates 835', Queen 1642', Grayburg Dolomite 2005', Grayburg pay Sand 2375', San Andres 2396'.