



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Continental Oil Company State P-5
(Company or Operator) (Lease)

Well No. 1, in 91 1/4 of 25 1/4, of Sec. 2, T. 37S, R. 29E, NMPM.
Farm Pool, Paddy County.

Well is 563 feet from South line and 1380 feet from East line
of Section 5. If State Land the Oil and Gas Lease No. is 25396

Drilling Commenced February 5, 1957 Drilling was Completed February 16, 1957

Name of Drilling Contractor Denver Drilling Corp.
Address Odessa, Texas

Elevation above sea level at Top of Tubing Head 3632 The information given is to be kept confidential until
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OIL SANDS OR ZONES

No. 1, from 2774 to 2780 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
3 5/8	21 1/2	New	765	Guide Shoe			
2 1/2	21 1/2	New	2527	Guide Shoe & Plug Collar			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	3 1/2	212	750	Pump & Plug		
	2 1/2	2522	150	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

See attached sheet

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2524 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing March 1, 1957

OIL WELL: The production during the first 24 hours was 111 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 36°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy		T. Devonian		T. Ojo Alamo
T. Salt	417	T. Silurian		T. Kirtland-Fruitland
B. Salt	628	T. Montoya		T. Farmington
T. Yates	835	T. Simpson		T. Pictured Cliffs
T. 7 Rivers		T. McKee		T. Menefee
T. Queen	1642	T. Ellenburger		T. Point Lookout
T. Grayburg	2005	T. Gr. Wash		T. Mancos
T. San Andres	2396	T. Granite		T. Dakota
T. Glorieta		T.		T. Morrison
T. Drinkard		T.		T. Penn
T. Tubbs		T.		T.
T. Abo		T.		T.
T. Penn		T.		T.
T. Miss		T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	417	417	Redbeds				
417	628	211	Salt				
628	835	207	Anhydrite				
835	2005	1170	Sand, Anhydrite, Dolomite				
2005	2396	391	Sand, Dolomite				
2396	2524	128	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 23, 1957 (Date)
Company or Operator Continental Oil Company Address Box 427, Hobbs, N. M.
Name [Signature] Position or Title District Superintendent