NO. OF COPIES RECEIVED 5 DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OIL OPERATOR I. PRORATION OFFICE Operation	REI AUTHOR FE	NEW MEXICO OIL CONS REQUEST FOR DEIVED AI RIZATION TO TRANSF B 2 4 1971 D. C. C. ESIA, OFFICE	R ALLOWABLE ND		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
ROMERT H.	BIRDWELL			_	
Address Dreaver 40,	Artesia, I	iew Hexice 88210			
Reason(s) for filing (Check proper box, New We!) Recompletion Change in Ownership	•	Transporter of: Dry Gas Gas Condensate	er i Please	explain)	
If change of ownership give name and address of previous owner	Archie M.	Speir, Artenia,	New Mexico		
II. DESCRIPTION OF WELL AND					
Lease Name Cave Peol Unit	Well No. P	Cave Grayburg		Kind of Lease	Lease No.
Location				State, Federal or Fee	
Unit Letter;666	Feet From	The Line on	1980	_ Feet From The	Let
Line of Section 5 Tov	wnship 17 S	outh Range 29 Eas	t "NMEM,	Eddy	County
III. DESIGNATION OF TRANSPORT	<u>FER OF OIL A</u>	ND NATURAL GAS	_		
Name of Authorized Transporter of Gil Nevejo Refining Co.				which approved copy	of this form is to be sent)
Name of Authorized Transporter of Cas	singhead Gas	or Dry Gas 🛄 🛛 👌	desse, Texas	which approved copy	of this form is to be sent)
If well produces oil or liquids,	Unit Sec.	Twp. Ege.	ha sittin y sinnecte	i? When	
give location of tanks. If this production is commingled wit	J 5		yes	3-1-6	Ś2
IV. COMPLETION DATA		Well Gas Well N>		Deepen Plug E	ack Same Res'y, Diff. Res'y,
Designate Type of Completio	$\operatorname{on} = (\mathbf{X})$	1 1			
Date Spudded		idy to Prod.	: 9 <u>5</u> 17	P.B.T	.D.
Elevations (DF, RKB, RT GR, etc.,	Name of Produci	ng Formation.	· · · · · · · · · · · · · · · · · · ·	Tubinc	y Depth
Perforations	<u>i</u>	<u> </u>		Depth	Casing Shoe
······································		BING, CASING, AND CE	UENTING RECOR	<u>,</u>	
HOLESIZE	· · · · · · · · · · · · · · · · · · ·	TUBING SIZE	DEPTH SE		SACKS CEMENT
·	-				
			· · · · · · · · · · · · · · · · · · ·		
V. TEST DATA AND REQUEST FO	OR ALLOWABI	LE (Test must be after ri	ecovery of cosal volum	e of load oil and must	be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test		r he (or full 24 hours) a laing stetned (Flow,	pump, gas lift, etc.)	
	Tubles Deserves		ing Pression	Chalve	N /
Length of Test	Tubing Pressure		ing rists.Js	Choke	5120
Actual Prod. During Test	Cil-Bbls.	W I!	or-85.0-	Gas - N	ICF
		<u> </u>		, <u>, , , , , , , , , , , , , , , , </u>	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Ba:	e Orndanagte (MMCF	Gravit	y of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	(Shut-in) Cas	ing Fress.re (Shut-	in) Choke	Size
		(0000-10) 0.0			
VI. CERTIFICATE OF COMPLIANC	E	i	OIL C	ONSERVATION	COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			AFPROVED, 19		
			BY OIL AND GAS INSPECTOR		
4	1	τı	TLE	U UNG INGPECTU	
Due La	ucherte			-	ice with RULE 1104. a newly drilled or deepened
(Signal	i weef	w/	ell, this form must		a tabulation of the deviation
(Tit)				his form must be fil	led out completely for allow-
Osteber 28, 1970 (Dat			Fill out only Se effected to number,	or transporter, or oth	nd VI for changes of owner, her such change of condition. ed for each pool in multiply