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		RECEIVED
STATE OF NEW MEXICO	AENT	JUL 15'88 Form C-104
	van [™] •	Revised 10-01-78 Format 05-01-83
DISTRIBUTION V	•••••••••••••••••••••••••••••••••••••••	ATION DIVISION O. C. D. Page 1
PH.8 V N.8.8.4.		W MEXICO 87501
OPENATON		NR ALLOWABLE
PRORATION OFFICE		PORT OIL AND NATURAL GAS
]. Operator	/	20.0
Arapaho Oil	and Gas, Inc.√	
P.O. Box 682	, Tatum, NM 88267	
Ressen(s) for filing (Check proper)	bosj Change in Transporter of:	Other (Please explain)
Recompletion		Change of Operator
Change is Ownership	Casinghead Gas C	Condensate
f change of ownership give name	• Frostman Oil Cor	peration
II. DESCRIPTION OF WELL A	ND LEASE	
Loose Name	Well No. Bool Nage, Including 1 GRAYBURG JAC	Leure P
Cave Poll Unit	26 CAYBI	URG SAN ANDRES Siete, Federal or Fee State B-759
	660 'Feet From The South Lu	ne and Feet From The East
	175	
Line of Section	Township 175 Range 4	, NMPM, EDDy Coun
IIL DESIGNATION OF TRAN	SPORTER OF OIL AND NATURAL	LCAS Automa (Cive uddress to which approved copy uf this form is to be cont)
Navajo Crude Oil		P.O. Drawer 159, Artesia, NM88210
Name of Authorized Transporter of (Casinghead Gas 🛄 or Dry Gas 📋	Address (Give address to which approved copy of this form is to be seni) P.O. Box 2197, Houston, Tx. 77001
Conoco, Inc.	Unii Sec. Twp. Rge.	Is gas actually connected? When
give location of tanks.	J 5 17S 29E	yes 3/6/84 405T 10 3
this production is commingled t	with that from any other lease or pool,	give commingling order numbers 7-22-88
NOTE: Complete Parts IV and	d V on reverse side if necessary.	. Ung ap
I. CERTIFICATE OF COMPLI	IANCE	OIL CONSERVATION DIVISION
	ations of the Oil Conservation Division have	APPROVED JUL 1 9 1988
	ation given is true and complete to the best of	Criginal Signed By
Arapatho OIl and Ga	<i>8</i> 7. Inc.	Mike Williams
Arapano orrand Ga	<i>b</i> , inc.	TITLEOIL & Gas Inspector
Kap & XX		This form is to be filed in compliance with RULE 1184.
	21.	
Rex Glenn	200	If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the devia
Kex Grenn	President	well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with RULE 111.
<i>(</i> 7	President	well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.
J uly 14,	President Fuls, 1988	well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all able on new and recompleted wells. Fill out only Sections 1, II, III, and VI for changes of own
J uly 14,	President	well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all able on new and recompleted wells. Fill out only Sections 1, II, III, and VI for changes of own well name or number, or transports, or other such change of conditi
J uly 14,	President Fuls, 1988	well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all able on new and recompleted wells. Fill out only Sections 1, II, III, and VI for changes of own well name or number, or transports, or other such change of conditi
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J uly 14,	President Fuls, 1988	All sections of this form must be filled out completely for all able on new and recompleted wells. Fill out only Sections 1, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditi Separate Forms C-104 must be filed for each pool in multi.

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OIL CONSERVATION DIVISION

Artesla, New Mexico

Frostman Oil Corp. P.O. Drawer W Artesia, N.M. 88210

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Re: Wells placed in pools

Ceutlemen:

As the result of Division Order <u>**R**-1391</u> the following described well (s) (his have) been placed in the pool (s) shown below. This change in nomenclature has been made in our files. Please change your records to reflect the proper pool name. All subsequent reports must show this nomenclature until further notice.

Grayb	urg Jackson - SR/An/Grbg/SA	
A - 9-17-29	Cave Pool Unit # 32	
A - 8 - 17 - 29	Cave Pool Unit # 35	
	Cave Pool Unit # 62	
J- 5-17-29	Cave Pool Unit # 59	
0- 5-17-29	Cave Pool Unit # 26	
0 - 5 - 17 - 29	Cauc Pool Unit 23	

Cave - Grog/SA Pool has been abolished.

Transporters are advised, by copy of this letter, to change their records to reflect the pool name as established by this order, effective 1/22/87.

Sincerely, JI M

Darrell Noore Geologist

Distribution: Orthinit - Operator Bet Conta Do Och Pach Transporter Navajo Conoco