

STATE P-5 NO. 2: T. D. 2465. Formation Lime. Elevation 3616'. DF 10'. Grayburg pay 2370-2388'. Casing point 4 1/2" at 2465'. 4 1/2" casing was perforated from 2370 to 2388' with 72 shots. On initial potential flowed 49 bbls. of 36° gravity oil and no water in 1 1/2 hours thru 36/64" choke on 2" tubing. TP 150. CP 500. Daily potential 784 bbls. oil with 98.5 MCF gas, GOR 126. Estimated daily allowable 41 bbls. oil effective 4-4-57. Well was treated with 500 gallons acid followed with 12,600 gals. lease crude using 1 1/2# sand and .1# Adomite per gallon from 2370 to 2388'. Well was not shot. P. L. connected: Continental P. L. Company. Spudded 3-14-57. Drilling completed 3-24-57. Rig released 3-26-57. Tested 4-4-57. Tops: Yates 845', Queen 1643', Grayburg Dolomite 2004', Grayburg Pay Sand 2370', San Andres 2394'.

Premier