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NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-110

Effective 1-1-65

FEB 24 1971

O. C. C.

PRORATION OFFICE

Operator

ROBERT H. BIRDWELL

Address

Drawer 40, Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)

New Well

☐

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

Change in Ownership

☒

Casinghead Gas

☐

Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

Ardie C. Speir, Artesia, New Mexico

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Cave Pool Unit	Well No.	21	Pool Name, including Formation	Cave Grayburg	Kind of Lease	State, Federal or Fee	State	Lease No.	D 7576
Location										
Unit Letter	I	1930	Feet From The	South	Line	660	Feet From The	East		
Line of Section	5	Township	17 South	Range	29 East	NMPM,	Eddy	County		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input checked="" type="checkbox"/>	or Condensate	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Navajo Refining Company, Pipe Line Division		H. Freeman, Artesia, New Mexico				
Name of Authorized Transporter of Casinghead Gas	<input checked="" type="checkbox"/>	or Dry Gas	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Phillips Petroleum Corp.		Odessa, Texas				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas not due in next?	When
	J	5	17	29	yes	3-1-62

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	Shut-in	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tubing Depth					
Perforations	Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of initial volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Production Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L. H. Langherty

Secretary

(Title)

October 26, 1970

(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 8 1971, 19

BY L. H. Langherty

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply