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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 9 1976

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR THE PURPOSE OF DRILLING OR RE-DRILLING OR PLUGGING BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Injection	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator JEM Resources Inc.	5. State Oil & Gas Lease No. E-4200
3. Address of Operator Box 648, Artesia, N. Mex. 88210	7. Unit Agreement Name Cave Pool Unit
4. Location of Well UNIT LETTER J 1980 FEET FROM THE S LINE AND 1980 FEET FROM THE E LINE, SECTION 5 TOWNSHIP 17 RANGE 29 N.M.P.M.	8. Form of Lease Name Cave pool unit
15. Elevation (Show whether DF, RT, GR, etc.) 3619 Gr	9. Well No. 1 22
	10. Field and Pool, or Wildcat Cave
	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7 5/8 Surface set at 702 and circulated. 4 1/2 set at 2449 with 70 sacks. Top perf 2358. Queen 1630. Top cement 1925 T.S. Set 25 sacks at 2300 and tagged plug at 2110. Shot pipe at 1928 and 1896. Set 35 sacks at 1884 and 35 sacks at 1684. Set 35 sacks at 732 and tagged at 672. SET 10 sacks and marker at top. Hole was loaded with MLF. Cement was Portland type 2.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Pres. DATE 8-9-76

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE APR - 5 1978

CONDITIONS OF APPROVAL, IF ANY: