S. TA FE	REQUEST	TESTREATION CC INSSIDN	Form C-104 Supersedes Old C-104 and (Effective 1-1-65
D OFFICE	AUTHORIZATION TO THE	TRT OIL AND NATUR	Δ1 GAS
TRANSPORTER OIL		RECEIVED	
GAS		RECEIVED	
		050 0 1073	
I. PRORATION OFFICE Operator		DFC 2 0 1973	
	, Inc.		
Address		D. C. C.	
Reason(s) for filing (Check prop	<u>istra,</u>	The last metro	87102
New Well		Other (Please explain)	
Recompletion	Change in Transporter af: Oil		
Change in Ownership	Casinghead Gas		
If change of ownership give na	ame the track to the track		
and address of previous owner		· · · · · · · · · · · · · · · · · · ·	
Lease Name	Well No. Pool Name, Inc. do	· · · · · · · · · · · · · · · · · · ·	
V: 1 On Unit		Kind of .	i Lease No
Location		state, re	derd or See
Unit Letter	Feet From The C. Ditt	Suc. Feet Fr	<u>.</u>
Line of Section 5	170		or the
Line of Decision	Township	, NMPM,	County
DESIGNATION OF TRANSI	ORTER OF OIL AND NATURAL		
transporter	of Oil or Condensate	Sive address to which ap	pproted copy of this form is to be sent)
Name of Authorized Transporter	f Casinghead Gas or Dry Gas		
	or Dry 19, 1	e address to which ap	proved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. 546	/ly connected?	
give location of tanks.		. The structure is	Witer -
If this production is commingle	d with that from any other lease area	regling order number:	
COMPLETION DATA	Otl Weil Gis we.		
Designate Type of Comp	letion = (X)	Workover Deeper.	Flug Fack Same Resty. Diff. Rest
Date Spudded	Date Compl. Ready to Prod.		F.E.T.D.
Elevations (DF, RKB, RT, GR, et			
	c., Name of Producing Formation	is Pry	Tusing Depth
Perforations			
			Depth Ussing Shoe
	TUBING, CASING, ATT	ING RECORD	
HOLE SIZE	CASING & TUBING SIZE	CEPTH SET	SACKS CEMENT
		·	
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be and	y of total volume of load o	il and must be equal to or exceed top allou
Date First New Oil Run To Tanks	able for this down	100 L + 110 L/3)	
		(ernod (Flow, pump, gas	WIL ETCL
Length of Test	Tubing Pressure	:arsu:e	Choze Size
Actual Prod. During Test	Oil-Bbis,		
		.*	Gen-MOF
		· · · · · · · · · · · · · · · · · · ·	
GAS WELL Actual Prod. Test-MCF/D			
MULL I CAL I CAL MULL	Length of Test	A SE TO / MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	tusure (Shut-in)	
	(,		Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
		a.*. c	
Ommission have been complied with and that the information		1900 <u>DEC</u>	<u>/ 1 1973</u> , 19
bove is true and complete to	the best of my knowledge and belief.	W.C.A	ressett
		en e	
-			
The le for an		is so form is to be filed in compliance with RULE 1104.	
. Sofi (Signature)		Conis is a request for allowable for a newly drilled or deepened (1) (1) is form must be accompanied by a tabulation of the deviation (3) (3) (3) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4	
nt (Title)		Sken on the well in acco	rdance with RULE 111.
· · · · · · · · · · · · · · · · · · ·		in on new and recompleted w	ust be filled out completely for allow- ells.
	. 17, 172 Date)	E.H. out only Sections I, I	I. III, and VI for changes of owner, ter, or other such change of condition.
•			

while be new and recompleted wells. while on new and recompleted wells. The out only Sections I, II, III, and VI for changes of owner, the out only Sections I, II, III, and VI for changes of owner, the owner or number, or transporter, or other such change of condition.