



NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Continental Oil Company

(Company or Operator)

(Lease)

Well No. 3, in SW 1/4 of Sec. 3, T. 22, R. 20, NMPM.  
Cave Pool, 1960 County.

Well is 1960 feet from North line and 600 feet from West line  
of Section 5. If State Land the Oil and Gas Lease No. is 50700

Drilling Commenced 4-7, 1957 Drilling was Completed 4-10, 1957

Name of Drilling Contractor Denver Drilling Corporation

Address Fort Worth, Texas

Elevation above sea level at Top of Tubing Head 3664 The information given is to be kept confidential until  
19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7 5/8"	26.40	New	734'	GUIDE SHOE			
4 1/2"	9.50	New	533'	GUIDE SHOE			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	7 5/8"	715	360	Pump & Plug		
	4 1/2"	533	75	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

No oil or gas encountered in commercial quantities.

Result of Production Stimulation

Depth Cleaned Out

**ORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

**TOOLS USED**

Rotary tools were used from 9 feet to 2450 feet, and from feet to feet.  
 Cable tools were used from feet to feet, and from feet to feet.

**PRODUCTION**

No oil or gas encountered in commercial quantities.  
 Put to Producing, 19  
 OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
 was oil; % was emulsion; % water; and % was sediment. A.P.I.  
 Gravity  
 GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
 liquid Hydrocarbon. Shut in Pressure lbs.  
 Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates. 850	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers. 1074	T. McKee.	T. Menefee.
T. Queen. 1632	T. Ellenburger.	T. Point Lookout.
T. Grayburg. 1950	T. Gr. Wash.	T. Mancos.
T. San Andres. 2595	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	100	100	Redbed - Anhydrite	<div> OIL CONSERVATION COMMISSION  ARTESIA DISTRICT OFFICE  New Mexico  Albuquerque, N.M.  October 2, 1957  District Engineer </div>			
100	658	558	Anhydrite & salt				
658	1179	521	Anhydrite & shale				
1179	1862	683	Anhydrite				
1862	2068	206	Anhydrite & Gyp				
2068	2169	101	Anhydrite				
2169	2317	148	Sand & Gyp				
2317	2450	133	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator. Continental Oil Co.  
 Name. [Signature]  
 Address. Box 427, Hobbs, N. M.  
 Position or Title. District Engineer  
 Date. October 2, 1957