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to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C 103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

DISTRICT II
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-015-02908
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	State U-5
8. Well No.	3
9. Pool name or Wildcat	Grayburg
10. Elevauon (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> OTHER
2. Name of Operator	Conoco Inc.
3. Address of Operator	10 Desta Dr. Ste 100W, Midland, Tx 79705-4500
4. Well Location	Unit Letter <u>E</u> <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>5</u> Township <u>17S</u> Range <u>29E</u> NMPM <u>Eddy</u> County
10. Elevauon (Show whether DF, RKB, RT, GR, etc.)	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)SEE RULE 1103.

The subject well was originally plugged and abandoned in July, 1957. Upon a recent inspection, it was reported that oil was leaking at the surface. The well was re-plugged as of 5/15/02, per the attached procedure.



12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Wilkes TITLE Regulatory Specialist DATE 5/21/02

TYPE OR PRINT NAME Reesa R. Wilkes TELEPHONE NO. 915/686-5580

(this space for State Use)

APPROVED BY [Signature] DATE JUN 27 2002

CONITIONS OF APPROVAL, IF ANY:

Distribution: OCD (3), SHEAR, PONCA, COST ASST, FIELD, WELL FILE

Daily Activity Report

Conoco Inc.
State U-5 #3
Eddy County, New Mexico

Job #3672

04/12/02 Friday

Notified OCD, Van Barton. Met backhoe and dug out dry hole marker, well leaking. Cleared location. Will nipple up and set anchors Monday. Moved Triple N rig #25, steel rig mats, and BOP to Loco Hills.
RT: 9:30 – 3:00 5.5 hrs CRT: 5.5 hrs Cost today: \$2,179.83 Cost to Date: \$2,179.83

04/15/02 Monday

Safety orientation for crew in Maljamar. Moved equipment to location. Dug out casing, well still leaking oil & gas, WO cold tap approval. Dug, lined, and fenced workpit. SDFN. Went to Hobbs for team meeting.
RT: 1:00 – 3:00 2.0 hrs CRT: 7.5 hrs Cost today: \$2,253.99 Cost to Date: \$4,433.82

05/02/02 Thursday

Cold tap & BOP nipped up by Cudd. Held safety meeting on picking up tubing. MIRU Triple N rig #25 and plugging equipment. 100 psi on casing. PU AD-1 packer and set at 30'. Attempted to pressure test BOP to 1,000 psi, surface casing leaking due to holes at surface. POOH w/ packer and RIH w/ mule-shoed joint on workstring tubing, tagged casing stub @ 1,830' (no plugs in well). Made several attempts to enter casing w/ tubing, no success, suspect outside casing. POOH w/ tbg and SDFN. *Van Barton approved plugging well from stub.*
RT: 9:00 – 6:30 9.5 hrs CRT: 17.0 hrs Cost today: \$3,282.00 Cost to Date: \$7,718.52

05/03/02 Friday

Notified OCD, Van Barton. RIH w/ tbg to casing stub @ 1,830'. RU cementer and loaded hole w/ mud, pumped 40 sx C cmt w/ 3% CaCl₂. PUH and WOC 4 hrs. RIH w/ tbg and tagged cmt @ 1,674'. POOH w/ tbg and loaded hole, pumped 80 sx C cmt @ 899'. POOH w/ tbg and loaded hole, SD for weekend.
RT: 6:30 – 3:30 9.0 hrs CRT: 23.0 hrs Cost today: \$4,679.75 Cost to Date: \$12,395.57

05/06/02 Monday

Held safety meeting on BOP. Loaded casing w/ 2 ½ bbls. Observed well for 30 minutes, some bubbles. Attempted to pressure-test casing, would not hold. RIH w/ tbg, tagged cmt @ 841'. Pumped 70 sx C cmt w/ 3% CaCl₂ @ 841'. POOH w/ tbg and WOC 3 hrs. RIH w/ sandline, tagged cmt @ 777'. POOH w/ gauge ring. RIH w/ tbg and pumped 40 sx C cmt w/ 3% CaCl₂ @ 777 – 573'. POOH w/ tbg and WOC 2 hrs. RIH w/ sandline, tagged cmt @ 720'. POOH. RIH w/ tbg to 720' and pumped 40 sx C cmt 720 – 520'. POOH w/ tbg, loaded hole, SDFN.
RT: 8:30 – 7:30 11.0 hrs CRT: 34.0 hrs Cost today: \$5,191.25 Cost to Date: \$17,586.82

05/07/02 Tuesday

Held safety meeting on rigging down. Observed well, dead. Pressure-tested plug and casing to 1,000 psi, held. RIH w/ tbg to 582', tagged cmt. POOH w/ tbg to 403'. Pumped 30 sx C cmt 403 – 250'. POOH w/ tbg. ND BOP spool. RIH w/ tbg, pumped 15 sx C cmt 60' to surface. POOH, RIH w/ 10' sub and circulated cmt out of wellhead. Laid down sub, RDMO.
RT: 7:30 – 10:30 3.0 hrs CRT: 37.0 hrs Cost today: \$2,727.25 Cost to Date: \$20,314.07

05/15/02 Wednesday

Cut off wellhead and installed marker. Backfilled pit and cellar, removed anchors.