

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 028480(b)
LEASE OR PERMIT TO PROSPECT Green R

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company General American Oil Co. of Texas Address P. O. Box 416, Loco Hills, N. M.
Lessor or Tract Green B Field Cave State New Mexico
Well No. 5 Sec. 5 T 17S R 29E Meridian N.M.P.M. County Eddy
Location 330 ft. [N] of S Line and 330 ft. [E] of W Line of Section Elevation 3649

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed K. J. Hendon

Date November 8, 1956 Title H. J. Heard
Field Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling October 5, 1956 Finished drilling November 1, 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1143 to 1162 No. 4, from 2361 to 2370
No. 2, from 1630 to 1635(G) No. 5, from _____ to _____
No. 3, from 2187(G) to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 140 to _____
No. 2, from 218 to 223
No. 3, from _____ to _____
No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8"	24 1/2	8 rd	Lone Star	275 1/2	Tex. Pattern				Salt String
7"	24 1/2	10w & 8rd	used	237 1/2	Flank				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	280'	50	Pump & Plug	Heavy	To Surface
7"	2346'	100	Pump & Plug	Heavy	To Surface

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		Material			treated	
		Mud Acid	500 gal	11/2/56	2346-2380	
		24 deg API Oil	214 Bbl	11/3/56	2346-2380	
		Crude Oil	639 Bbl	11/3/56	2346-2380	

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from 0 feet to 2380 feet, and from _____ feet to _____ feet.

2500 DATES

....., 19..... Put to producing 19.....

The production for the first 24 hours was 445 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity. °Bé 80.5

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1 000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

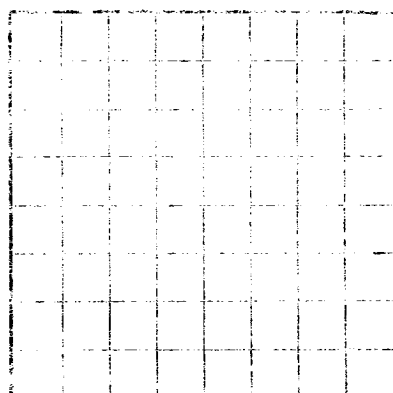
EMPLOYEES

~~Leo Dodd~~, Driller ~~Ray Stark~~, Driller

----- **H. H. McDonald** -----, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	65	65	Caliche & Gyp
65	100	35	Gyp
100	165	65	Red Beds
165	225	60	Red Beds & Gyp
225	645	420	Salt
645	675	30	Anhy.
675	765	90	Anhy & Shale
765	800	35	Anhy.
800	1140	340	Anhy & Shale
1140	1230	90	Anhy.
1230	1275	45	Anhy & Shale
1275	1380	105	Anhy.
1380	1620	240	Anhy & Shale
1620	1630	10	Anhy.
1630	1650	20	Red Sand
1650	1710	60	Anhy & Shale
1710	1770	60	Anhy.
1770	1780	10	Lime
1780	1800	20	Anhy.
1800	2030	230	Anhy & Shale
2030	2050	20	Anhy.
2050	2112	62	Lime
2112	2130	18	Lime & Shale
2130	2240	110	Lime
2240	2250	10	Sand
2250	2358	108	Lime
2358	2376	18	Sand
2376	2380	4	SIM



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Location _____ S. _____ E. _____ of _____ Township _____ Range _____ Meridian _____

Well No. _____ Sec. _____ T. _____ N. _____ R. _____

Lessor or Trustee _____ Field _____ State _____

Company _____ Address _____

The summary for this page is for the combined effect of the two preceding pages.

SECRET NO FOREIGN DISSEM

No. 1 from _____
 No. 2 from _____
 No. 3 from _____

POHAW HETAW THATSONME

[illegible]

2000-75 0175-09

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HISTORY OF OIL OR GAS WELL

16-48084-2 U. S. GOVERNMENT PRINTING OFFICE

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