

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office.	Las Cruces
Lease No	028\B0(b)
Unit	Green R

NOTICE (OF INTENTION TO DRILL		CURCEOUT	T DED		
NOTICE (OF INTENTION TO CHANGE PI	LANS	CURCEOUGN	T REPORT OF WATER SH		
NOTICE (OF INTENTION TO TEST WATE	ER SHUT-OFF		T REPORT OF	ACIDIZING	
NOTICE C	of intention to re-drill (OR REPAIR WELL	SUBSEQUEN	REPORT OF ALTERING	CASING	
NOTICE C	OF INTENTION TO SHOOT OR	ACIDIZE	SUBSECUEN	REPORT OF RE-DRILLIN	G OR REPAIR	<u> </u>
NOTICE O	OF INTENTION TO PULL OR A	LTER CASING	1	REPORT OF ABANDONM	ENT	
NOTICE O	OF INTENTION TO ABANDON V	WELL	1 11	TARY WELL HISTORY		
			-260604	ent Report of	-Fracturing	
			Lose Hill	T, NOTICE, OR OTHER DAT	Nev. 14	., 195
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		(Twp.)	(Range)	(Meridian)	-MERE	u du l
VEGE	eignated (Field)	day		Her Hexte	-MIE ""	
	(= 1014)	(County	or Subdivision)	(Sta	te of (Perritory)	4405
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General American Oil Co. of Texas

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Subsequent Report of Acid & Frac, Green B 5.

Nov. 14, 1956

FRACTURING RECORD (Continued):

1127 bbls. Used 6 Fracmasters & Blender 65. Job by Western Company.

RESULTS OF FRACTURING:

- 11-4 Ran 2" BUE tubing to 2299'. Flowed 3980 while running tubing.
- 11-6 Ran swab 4 times, well kicked off & flowed 618 bbls. in 19 1/2 hours. Load oil to rec. 470 bbls.
- 11-7 Flowed 564 80 in 24 hrs. NET oil 94 bbls.

SUBSEQUENT TESTS:

11-13 Flowed 185 BO in 7 hrs. 20 Min.

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