

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYLand Office Las Cruces  
Lease No. 028,80(b)  
Unit Green B

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF <del>WATER SHUT-OFF</del> ACIDIZING	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Subsequent Report of Fracturing</u>	<input checked="" type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Loco Hills, New Mexico Nov. 14, 1956Well No. 5 - B is located 330 ft. from S line and 330 ft. from W line of sec. 5SW 1/4 SW 1/4 Sec. 5  
(1/4 Sec. and Sec. No.)17-8  
(Twp.)29-8  
(Range)N.M.P.M.  
(Meridian)Undesignated  
(Field)Eddy  
(County or Subdivision)New Mexico  
(State or Territory)The elevation of the derrick floor above sea level is 3649 ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

## ACIDIZING RECORD:

11-1 Washed hole with 100 gals. 15% HCl. Bailed 3 1/2 gals. oil per hour--  
no water.11-2 Acidized with 500 gals. mud acid thru 7" casing. Max. Inj. Press.  
2000 psig; at end of flush 1100 psig. 30 min. SIP 600 psig. Flushed  
with 9 1/2 bbls. crude oil. Total inj. time 5 min. Swbd. oil flush &  
acid water. No increase in production.

## FRACTURING RECORD:

11-3 Loaded & broke down with 11 1/2 bbls. crude. Used 218 bbls. 2 1/2 deg. API  
refined oil & 639 bbls. crude containing 4,000% 40-60 & 52,000% 20-40  
Ottawa sand. Flushed with 126 bbls. crude. Max. Inj. Press. 2700 psig;  
at end of flush 2700 psig. Dropped to 1800 psig upon stopping pumps.  
Total Inj. time 23 min. AVG. Inj. rate 15.6 B.P.M. Load oil to recover

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Continued on page 12

Company GENERAL AMERICAN OIL COMPANY OF TEXASAddress P. O. BOX 116LOCO HILLS, NEW MEXICO

By

R. J. Heard  
R. J. Heard

Title

Field Supt.

General American Oil Co. of Texas

Page #2

Subsequent Report of Acid & Frac, Green B 5.

Nov. 14, 1956

FRACTURING RECORD (Continued):

1127 bbls. Used 6 Fracmasters & Blender 65. Job by Western Company.

RESULTS OF FRACTURING:

- 11-4 Ran 2" EUE tubing to 2299'. Flowed 3980 while running tubing.
- 11-6 Ran swab 4 times, well kicked off & flowed 618 bbls. in 19 1/2 hours. Load oil to rec. 470 bbls.
- 11-7 Flowed 564 80 in 2 1/4 hrs. NET oil 94 bbls.

SUBSEQUENT TESTS:

- 11-13 Flowed 185 80 in 7 hrs. 20 Min.

2) 1991  
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