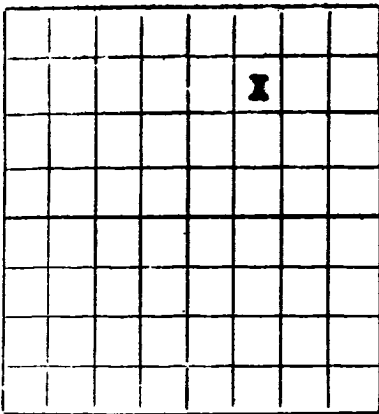




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Kineaid Watson (Company or Operator) Burble "B" (Lessee)
Well No. 5, in NW 1/4 of SE 1/4, of Sec. 7, T. 17 S., R. 22 E., NMPM.
Cave Pool, Eddy County.
Well is 20 feet from North line and 1550 feet from East line of Section 7-17-22. If State Land the Oil and Gas Lease No. is 741.
Drilling Commenced 9-25-56, 19... Drilling was Completed 10-23-56, 19...
Name of Drilling Contractor Kineaid Watson Drilling Co.
Address Box 336, Artesia, New Mexico
Elevation above sea level at Top of Tubing Head... The information given is to be kept confidential until... 19...

OIL SANDS OR ZONES

No. 1, from 1865 to 1875 No. 4, from 2395 to 2405
No. 2, from 1900 to 1915 No. 5, from 2462 to 2480
No. 3, from 2375 to 2380 Gas No. 6, from... to...

IMPORTANT WATER ZONES

Include data on rate of water inflow and elevation to which water rose in well.

No. 1, from... to...
No. 2, from... to...
No. 3, from... to...
No. 4, from... to...

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	NAME OF SELLER	TEST LOG	PERFORATIONS	PURPOSE
2 1/2"	24 1/2	NEW	325	Regular	None	None	Surface
2 1/2"	14 1/2	NEW	2522	float	None	2462-2490 2466-2476 2395-2405	Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
2 1/2"	2 1/2"	325	50	Penton		
3"	5 1/2"	2522	100	Penton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

We sandfrac treated through perforations as follows:
Interval 2462-30 20,000 gal petrojel & 11,000 lbs sand.
2466-76 15,000 gal petrojel & 20,000 lbs sand.
2395-2405 20,000 gal petrojel & 27,000 lbs sand.
Result of Production Stimulation The production was increased from approximately 6 gallons of oil per hour to approximately 20 BOPD.
Depth Cleaned Out 2522

COORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2563 feet, and from 0 feet to 0 feet.
Cable tools were used from 0 feet to 2563 feet, and from 0 feet to 0 feet.

PRODUCTION

Put to Producing 11-10-56, 1956
OIL WELL: The production during the first 24 hours was 60 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 50
GAS WELL: The production during the first 24 hours was 0 M.C.F. plus 0 barrels of liquid Hydrocarbon. Shut in Pressure 0 lbs.
Length of Time Shut in 0

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	245		T. Devonian		T. Ojo Alamo
T. Salt	245		T. Silurian		T. Kirtland-Fruitland
B. Salt	245		T. Montoya	6	T. Farmington
T. Yates			T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite	1	T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.	1	T. Penn
T. Tubbs			T.	2	T.
T. Abo			T.		T.
T. Penn			T.	1	T.
T. Miss			T.		T. ✓

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	20	20	Caliche	1355	1570	215	Anhydrite
20	60	30	Sand & gravel	1570	1580	10	Sandy anhydrite
60	80	30	Red rock	1580	1625	45	Anhydrite
80	95	15	Gravel	1625	1660	35	Red sand
95	105	10	Gravel & red rock	1660	1730	70	Anhydrite
105	245	140	Anhydrite	1730	1740	10	Lime
245	660	415	Salt	1740	1865	125	Anhydrite
660	695	35	Anhydrite	1865	1875	10	Sand
695	750	55	Anhydrite & shale	1875	1900	25	Anhydrite
750	855	105	Anhydrite	1900	1930	30	Sandy anhydrite
855	880	25	Red sandy shale	1930	2048	118	Anhydrite
880	930	50	Anhydrite & red sandy shale	2048	2375	327	Lime
930	1045	115	Anhydrite & red rock	2375	2380	5	Gas sand
1045	1125	80	Anhydrite	2380	2400	20	Anhydrite & lime
1125	1165	30	Brown lime & anhydrite	2400	2410	10	Sand
1165	1347	182	Anhydrite	2410	2435	25	Gray lime
1347	1355	8	Lime	2435	2563	28	Lime
				2563	TD		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Lineaid & Watson Address Box 536, Artesia, N. M.
Name G. Rex Holmes Position or Title Agent
(Date) 11-19-56