SISTRIBUTION SI TA FE		A CONTRACTION CONTRACTURA CONT	i onni C		
G.S. D OFFICE	AUTHORIZATION TO	1. S. 1. 1.	Effectiv	des Old C-104 and C-11 ve 1-1-65	
TRANSPORTER OIL GAS OPERATOR		JAN 1 1974			
I. PRORATION OFFICE Operator		· •			
Address	ic moes, inc.	T. D. C. Artesia. Office			
Reason(s) for filing (Check prope New Well	change in Transporter of	aerque,			
Recompletion	Oil Casinghead Gas				
If change of ownership give na and address of previous owner	me sobart : induch	rawer 40,	Arteola, 🖉		
II. DESCRIPTION OF WELL A	ND LEASE Well No. Plot. Maxe, is the set				
Location : 001 nit			Kind of Lease State, Federal or Fee - <b>tate</b>	Legan No.	
	2310 Feet From The 94 54	660	Fee: From The 2.3.8t		
Line of Section	Township 175 Barry	· · · · · · · · · · · · · · · · · · ·	<u>ddy</u>	County	
	ORTER OF OIL AND NATURAL	C. 25. Africe address	to which approved copy of this for		
Name of Authorized Transporter of	Casinghead Gas or Dry Sau		to which approved ever of this for	1	
If well produces oil or liquids, give location of tanks.	Unit Sec. Pwp. Roge.	Clay connect	ed? . When		
If this production is commingled IV. <u>COMPLETION DATA</u>	with that from any other lease or pa	angling order	number:		
Designate Type of Compl	etion = (X)	workover	Deepen Pilly Back Sam	e Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	en ser en	F 8, T.D.		
Elevations 'DF, RKB, RT, GR, etc	Name of Producing Formation	i a Pay	Tening Depth		
Perforations		an . We prove the set of the set	Deyth Casing Sho	e	
HOLE SIZE	TUBING, CASING, A	HE THENTING RECOR			
		CEPTH SE	T SACKS	CEMENT	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for the states)	and the second point total volum	1e of load sil and much and h		
Date First New Cil Run To Tanks	able for this i Date of Test		pump, gas lift. e:c.,	or exceed top allow-	
Length of Test	Tubing Pressure	108 <b>⊡*e</b>	Choke Size		
Actual Prod. During Test	Oil-Bbis.	en e	Gas - MCF		
GAS WELL				]	
Actual Prod. Test-MCF/D	Length of Test		Gravity of Condens	late	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	tes ate (Shut-	in) Chake Siza		
I. CERTIFICATE OF COMPLIA	NCE	OIL C	DNSERVATION COMMISS	ION	
Cummission have been complied	d regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.		1. Auscett	_, 19	
			OIL AND GAS INSPECTUR		
(Signature)			e filed in compliance with RU		
		decises a request for allowable for a newly drilled or despend well this form must be accompanied by a tabulation of the deviation because on the well in accordance with RULE 111.			
1-3-74	(Title) 2-3-74 (Date)		All sections of this form must be filled out completely for allow- sits on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,		
+ + + + + + + + + + + + + + + + + + +		bes 13 me or number, or transporter, or other such change of condition.			

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