

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator General American Oil Co. of Texas Lease Green B

Well No. 4 Unit Letter H S 7 T 173 R 29R Pool Cave

County Eddy Kind of Lease (State, Fed. or Patented) Federal

If well produces oil or condensate, give location of tanks: Unit M S 31 T 173 R 29R

Authorized Transporter of Oil or Condensate Texas-New Mexico Pipe Line Company

Address Loco Hills, New Mexico
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas None.

Address _____
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

No market at present. Gas is flared.

Reasons for Filing: (Please check proper box) New Well _____ ()

Change in Transporter of (Check One): Oil (☒) Dry Gas () C'head () Condensate ()

Change in Ownership _____ () Other _____ ()
(Give explanation below)

Remarks:

**Change of transporter from Malco Refineries, Inc. to Texas-New Mexico Pipe Line
Company effective May 1, 1957.**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 30th day of April 19 57

By R. J. Heard

R. J. Heard

Title Field Superintendent

Approved May 1 19 57

OIL CONSERVATION COMMISSION

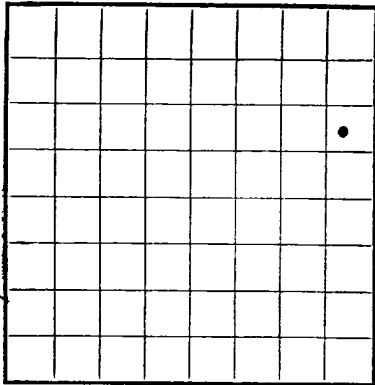
Company General American Oil Co. of Texas

By M. L. Armstrong

Address P. O. Box 416

Title _____

Loco Hills, New Mexico

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER LC-028180(b)
LEASE OR PERMIT TO PROSPECT Green B

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company General American Oil Co. of Texas Address Box 416, Loco Hills, N. M.
Lessor or Tract Green B Field Cave State New Mexico
Well No. 4 Sec. 7 T. 17S R. 29E Meridian N.M.P.M. County Eddy
Location 1650 ft. N. of N. Line and 330 ft. W. of E. Line of Sec. 7-17S-29E Elevation 3660
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed R. J. Heard
Date Oct. 20, 1956 Title Field Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling 9-2-56, 19 Finished drilling 9-28-56, 19

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1150 to 1160 No. 4, from _____ to _____
No. 2, from 2373 to 2390 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 230 to 240 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8"	21.28	8rd thd	Used	302'	Tex. Pattern				
7"	20.24	8rd thd	Used	2350'					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	302'	50	Pump & plug	Heavy	To surface
7"	2350'	200	" "	"	" "

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 2401 feet, and from _____ feet to _____ feet

DATES

Oct. 20, 1956 Put to producing Oct. 7, 1956

The production for the first 24 hours was 140 barrels of fluid of which 11.43 % was oil; _____ % emulsion; 88.57 % water; and _____ % sediment. Gravity, 69 37 deg. API

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Leo Dodd, Driller Max R. Stephens, Driller
H. H. McDonald, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	60	60	Red Bed & Gyp.
60	100	40	Anhy & Gyp
100	110	10	Anhy.
110	170	60	Red Beds
170	190	20	Anhy.
190	230	40	Red Beds
230	240	10	Anhy. & Salt
240	615	375	Salt
615	715	100	Anhy. & Red Shale
715	780	65	Anhy.
780	1130	350	Anhy. & Shale
1130	1135	5	Anhy.
1135	1180	45	Anhy. & Shale
1180	1515	335	Anhy.
1515	1555	40	Anhy. & Shale
1555	1600	45	Anhy.
1600	1635	35	Anhy & Shale
1635	1662	27	Red Sand
1662	1760	98	Anhy.
1760	1785	25	Anhy. & Lime
1785	1800	15	Red Sandy Shale
1800	1860	60	Anhy.
1860	1866	6	Sand
1866	1990	124	Anhy. & Shale
1990	2060	70	Anhy.

FROM—

TO—

TOTAL FEET (OVER)

FORMATION

16-43094-3

[illegible]

ALL INFORMATION CONTAINED
HEREIN IS UNCLASSIFIED
DATE 09-08-2001 BY 60322 UCBAW/SJS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

A blank sheet of graph paper with a grid pattern. The grid consists of horizontal and vertical lines forming squares. There are approximately 10 columns and 8 rows visible. A small dark speck is located near the top left corner of the grid area.

Company and address of the person to whom the report is to be made.
 Lesson or Title
 Well or Mine
 Location of the well or mine
 The information given here is a complete and correct record of the well and all work done thereon
 as far as can be determined from all available records.
 Signed _____
 Date _____
 Title _____
 The summary on this page is for the condition of the well as above stated.
 Communicated drilling records shall be made up in accordance with the following instructions.

OIL OR GAS SAMPLES OF NONE

(b) (5) DPP			
No. 1, from 12/1/2011 to 12/31/2011	12/31/2011	No. 1, from 12/1/2011 to 12/31/2011	12/31/2011
No. 2, from 12/1/2011 to 12/31/2011	12/31/2011	No. 2, from 12/1/2011 to 12/31/2011	12/31/2011
No. 3, from 12/1/2011 to 12/31/2011	12/31/2011	No. 3, from 12/1/2011 to 12/31/2011	12/31/2011

UNCLAS//RELAW//FBI/DOJ/DOH

[illegible]

CLASSNO 000000

Formel	Anteil	Anteil	Anteil	Anteil	Anteil	Anteil	Anteil
1	2	3	4	5	6	7	8

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If shafts or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

FROM-	TO-	TOTAL FEET (GROSS)	FORMATION
2060	2085	25	Lime
2085	2100	15	Any. & shale
2100	2110	10	Lime
2110	2135	25	Any. & shale
2135	2280	145	Lime
2280	2310	30	Sandy lime
2310	2348	38	Lime
2348	2350	2	SLT
2350	2380	30	Lime
2380	2401	21	Sand