	DISTRIBUTION 5 ANTA FE / LE / S G.S.		REQUEST	FOR ALLOWA		Effective 1-1-6	d C-104 and C-1 55	
1.	I RANSPORTER OIL / GAS / OPERATOR / PRORATION OFFICE /			DEC 2 -> 1973				
	JEN. Resources, Inc.			ARTES A OFFICE				
		tte, K. W	. suite 1^4			mexico 3710	2	
	Reason(s) for filing (Check proper box) New Well	Charge in V	e an ang an tean t a th	: Other /Pla :	ease explainj			
	becompletion		<u>X</u>	· · · · ·				
	Change in Ownership	'rsinanear		5.: -				
	If change of ownership give name and address of previous ownerR	obert H.	Birdwell,	Grawer 40,	Artesia,	New Mexico		
	DESCRIPTION OF WELL AND L							
	Lease Name	148. A. A. A.	- The second		Kind of Lease	·	Lease No.	
	Cave rool Jnit	39	ave Graybe	rg	State, Federa	lor Fee Jtate	_ 741	
	Unit Letter A : 660		North	. 66 0	Feet From 7	The E ast		
			:Papje	298		ddy	· · · · · · · · · · · · · · · · · · ·	
	Line of Section 5.2%	-13	;;apje		IPM, É	uay	County	
111.	DESIGNATION OF TRANSPORT	ER OF OIL A	ND NATURAL G	S	es to which approx	ed copy of this form in	- 1	
	Name of Authorized Transporter of Cl. X. or Downessing			N. Freeman Avenue, Artesia, New Mexico				
	Name of Authorized Transporter of Casingneon Dat A of Liv Bat Phillips Petroleum Co.			Phillips Bldg., Jessa, Tey 33				
	If well produces cil or liquids.	nu Peti	Evg. Ege.	Line "otrally conn	- · ·			
	give location of tanks.	J 5	17 5 29 E	Yes	· · · · · · · · · · · · · · · · · · ·	3-1-62		
īv	If this production is commingled with COMPLETION DATA	that from any .	siner lease of pikl,	diagona mingling of	der number:			
	Designate Type of Completion	- / <u>\</u>	el. Bas Ve.	Ve Acikov	er Deeper.	Plug Fack Same Res	v. Diff. Res'v.	
		Dare Contail Awa	1	ta. Isagta		9.5.T.D.	· · · · · · · · · · · · · · · · · · ·	
				o de la cateria		9.5 D.		
	Elevations (DF, RKB, RT, GR, etc.	Name (1 Prill) C	iornulius	Cos Pary		Turing Depth		
	Perforations		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		Depth Casing Shoe		
						: 		
	HOLE SIZE		CASING, CASING, ANI	CEMENTING REC DEPTH		SACKS CEN	IENT	
						•		
						<u>.</u>		
V.	YEST DATA AND REQUEST FOR ALLOWABLE. (Test must be arreview wery of total volume of load oil and must be equal to or exceed top allow DIL WEIL able for this double for this double for full 24 hours)							
	Date First New Cil Run To Tanks - Date of Jest			Friding Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tutting Pressi*	·····	ist: g Pressure		Choke Size		
	Actual Prod. During Test	211 - Spis		8 m Han (19 .8.		Gae • MCF		
			· · · · · · · · · · · · · · · · · · ·			<u></u>		
[GAS WELL Actual Prod. Test-MCF/D	Lengra of Test	-	sus Condersate/M	WCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tabicg Pressure ((shut-in)	Caston Pressure (5)	ut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE	 E		011		TION COMMISSION		
	thereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.			APPROVED DEU 2 1 19/3 . 19				
				TITLE				
	The former				This form is to be filed in compliance with $RULE$ 1104.			
-	Lewis C. Jameson (Signalue)			If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
	President (Tule)							
		December 11, 1973			abi- on new and recompleted wells. Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply			