

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

**AREA 640 ACRES
LOCATE WELL CORRECTLY**

Continental Oil Company

State T-3

.....
(Company or Operator)

(Lease)

Well No. 2, in NE $\frac{1}{4}$ of NE $\frac{1}{4}$ of Sec 8, T. 17S, R. 29E, NMPM.

(Cave) Underlie Pool, Eddy County.

Well is 660 feet from North line and 660 feet from East line

of Section 8 If State Land the Oil and Gas Lease No. is E 4200

Drilling Commenced..... April 19 19 57 Drilling was Completed..... April 28 19 57

Name of Drilling Contractor.....**Denver Drilling Company**.....

Address.....Odessa, Texas

Elevation above sea level at Top of Tubing Head..... **3612** The information given is to be kept confidential until

....., 19.....

OIL SANDS OR ZONES

No. 1, from 2386 to 2400 No. 4, from _____ to _____

No. 2. from to No. 5. from to

No. 3. from to No. 6. from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from to feet.

No. 2. from to feet.

No. 3. from _____ to _____ feet. _____

No. 4. from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
3 5/8	24.5	New	721	Guide Shoe			
1 1/2	9.5	New	2473	Guide Shoe & Float	Collar		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	8 5/8	725	400	Pump & plug		
	4 1/2	2459	75	Pump & plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated with 5,000 gallons lease crude using 1# sand and .15# Adomite per gallon from 2385-2400.

Result of Production Stimulation

Flowed 49 bbls. oil, no water, in 6 hours thru 32/64" choke on 3" tubing.

Depth Cleaned Out

CORD OF DRILL-STEM AND SPECIAL TI

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2460 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing May 2 19 57
OIL WELL: The production during the first 24 hours was 196 barrels of liquid of which 300 % was oil; 0 % was emulsion; 0 % water; and % was sediment. A.P.I. Gravity 36°
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	435		T. Devonian		T. Ojo Alamo
T. Salt	652		T. Silurian		T. Kirtland-Fruitland
B. Salt	853		T. Montoya		T. Farmington
T. Yates			T. Simpson		T. Picture Cliffs
T. 7 Rivers	1667		T. McKee		T. Menefee
T. Queen	2035		T. Ellenburger		T. Point Lookout
T. Grayburg	2410		T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	435	435	Redbeds				
435	652	217	Salt				
652	853	201	Anhydrite				
853	2035	1182	Sand, Anhydrite, Dolomite				
2035	2410	375	Sand, Dolomite				
2410	2460	50	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Continental Oil Company
Name E. E. Boynton
Address Box 427, Hobbs, N. M.
Position or Title District Engineer
May 15, 1937 (Date)