

STATE T-8 NO. 1: T. D. 2450. DOD 2408. Formation Lime. Elevation 3632'. Derrick Floor 8' above ground. Grayburg pay 2382-2392'. Casing point 5 1/2" at 2449'. 5 1/2" casing was perforated from 2382 to 2392' with 40 shots. On initial potential flowed 44 bbls. of 37° gravity oil and no water in 5 hours thru 28/64" choke on 2" tubing. TP 25#. CP 320#. Daily potential 211 bbls. oil with 30 MCF gas, GOR 142. Estimated daily allowable 39 bbls. oil effective November 17, 1956. Well was treated with 500 gallons acid followed with 1500 gallons frac oil using 1# sand and .1# Adomite per gallon. Well was not shot. Pipe line connected: Continental Pipe Line Company or Texas-New Mexico Pipe Line Company. Spudded 10-27-56. Drilling completed 11-13-56. Date rig released 11-18-56. Date tested 11-22-56. Tops: Base Salt 645', Yates 853', Queen 1664', Grayburg 2025', San Andres 2403'.

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