

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Kineaid & Watson, Box 556, Artesia, New Mexico  
(Address)

LEASE Hamble "8" WELL NO. 5 UNIT 6 S 8 T 17 R 29  
DATE WORK PERFORMED 8-9-56 POOL Undesignated (Cave)

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

On 8-9-56 we ran 2,350 feet of 5 1/2" casing in this well and cemented it with 100 sacks of cement. After waiting 72 hours for the cement to set we drilled the plug and tests showed complete water shut off.  
We then Sandfrac treated the well with 20,000 gallons of oil and 30,000 lbs of sand in the open hole from 2,350 to 2,598 (TD). Natural production of 4 gallons of oil per hour was increased to approximately 60 BOPD by the treatment.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name M L Armstrong  
Title Oil Field Agent  
Date 10-19-56

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E Rex Holmer  
Position Agent  
Company Kineaid & Watson

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