	NO. OF COPIES RECEIVED	<b>-</b>			
	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION CONTRACTOR		
	SANTA FE / NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE R Supersedes Old C-104 and			Form C-104 Supersedes Old C-104 and C-110	
	AND Effective 1-1-65		Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS VED			
	011	O(CT)			
	TRANSPORTER GAS	GAS ) 1969			
OPERATOR /			ARTE.	C. 7	
1	OPERATOR  PRORATION OFFICE  Operator				
	ARCHIE M. SPEIR				
	Address				
	Drawer 40, Artesia, New Mexico 88210				
	Reason(s) for filing (Check proper bo	Office (1 sease explaint)			
	New We!l Recompletion	Change in Transporter of:			
	Change in Ownership	Oil Dry G Casinghead Gas Conde	ensute		
	If change of ownership give name and address of previous owner	Continental Oil Co	., Hobbs, New Mexico		
IY	DESCRIPTION OF WELL AND LEAGE				
14.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	Formation Kind of Leas	e Legge No.	
	Cave Pool Unit	37 Cave Grayburg	State, Federa	state Lease No.	
	Location C 660	37 41		1	
	Unit Letter Feet From The Feet From The Feet From The West				
	Line of Section To	wnship 17 D Range 29			
Eine of Section Township Rdange , NMPM, County					
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of the Navajo R fining Co., Pipe Line Div  Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of the Address (Give address to which approved copy of the Odessa. Texas				, ,	
				NM	
	Phillips Petrol	Leum Corp.	Odessa, Texas	ved copy of this form is to be sent)	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en	
	give location of tanks.	J 5 17 29	yes	n/a	
IV	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA				
17.		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Designate Type of Completi-	on - (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		
	The state of the s	reame of Producing Pointation	Top On/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	HOLE SIZE		D CEMENTING RECORD		
	HOLE 312E	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				<u> </u>	
V.	TEST DATA AND REQUEST F		fter recovery of total volume of load oil: pth or be for full 24 hours)	and must be equal to or exceed top allow-	
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bhis.	Water-Bbls.	Gas - MCF	
				5556.	
	GAS WELL Actual Prod. Test-MCF/D	It and at man	I Dille G		
	Actual Prod. 1681-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		TITLE  OIL SAU GRS INSTECTOR  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	Secretary (Strature)				
	(Title)				
	Oct 13, 1969				
		(Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
			Separate Forms C-104 must completed wells.	be filed for each pool in multiply	
		•	completed wells.		

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