

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Kincaid & Watson
.....
(Company or Operator)

Number "8"
.....
(Loss)

Well No. 4 in SE $\frac{1}{4}$ of NW $\frac{1}{4}$ of Sec. 8, T. 17 S, R. 29 E, NMPM.

Undershot (Cave) Pool Eddy County.

Well is 1980 feet from North line and 1650 feet from West line.

of Section 8-17-29 If State Land the Oil and Gas Lease No. is E 741

Drilling Commenced.....**8-21-56**....., 19..... Drilling was Completed.....**9-15-56**....., 19.....

Name of Drilling Contractor..... **Kincaid & Watson Drilling Co.**.....

Address.....Box 386, Artesia, N. M.

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until
19.....

No. 1, from 1210 to 1215 No. 4, from 2250 to 2255

No. 2. from 1915 to 1926 No. 5. from 2565 to 2575

No. 3. from 2200 to 2215 No. 6. from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 116 to 120 feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	28#	S.H.	335	Regular	None	None	Surface
5 1/2"	14#	New	2356	Fleet	None	None	Oil Stripping

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8"	335	50	Denton		
8"	5 1/2"	2356	100	Denton		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

This well was treated with 20,000 gallons of Petrojel Service and 40,000 pounds of free sand by Dwell, Inc. in the section 2342-20. Natural production was approximately 10 gallons of oil per hour.

Result of Production Stimulation..... After treatment the well will make approximately 65 barrels of fluid per day with approximately 10 % water.

Depth Cleaned Out.....2500 (TD).....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet.
Cable tools were used from 0 feet to 2590 feet, and from feet to feet.

PRODUCTION

Put to Producing..... 9-20-56 , 19.....

OIL WELL: The production during the first 24 hours was..... 65 barrels of liquid of which..... 90 % was oil; % was emulsion; 10 % water; and % was sediment. A.P.I. Gravity.....

GAS WELL: The production during the first 24 hours was..... M.C.F. plus..... barrels of liquid Hydrocarbon. Shut in Pressure..... lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy.....	50			T. Devonian.....			T. Ojo Alamo.....
T. Salt.....	255			T. Silurian.....			T. Kirtland-Fruitland.....
B. Salt.....	640			T. Montoya.....			T. Farmington.....
T. Yates.....				T. Simpson.....			T. Picture Cliffs.....
T. 7 Rivers.....				T. McKee.....			T. Menefee.....
T. Queen.....				T. Ellenburger.....			T. Point Lookout.....
T. Grayburg.....				T. Gr. Wash.....			T. Mancos.....
T. San Andres.....				T. Granite.....			T. Dakota.....
T. Glorieta.....				T.			T. Morrison.....
T. Drinkard.....				T.			T. Penn.....
T. Tubbs.....				T.			T.
T. Abo.....				T.			T.
T. Penn.....				T.			T.
T. Miss.....				T.			T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	50	50	Sand & Gravel				
50	115	65	Anhydrite				
115	120	5	Red bed				
120	125	5	Shells				
125	225	100	Red bed				
225	255	30	Anhydrite				
255	640	385	Salt				
640	1880	1240	Anhydrite				
1880	1890	10	Red bed & sand				
1890	2060	170	Anhydrite				
2060	2250	190	Lime				
2250	2265	15	Broken lime & shale				
2265	2353	88	Lime				
2353	2370	7	Sand				
2370	2380	10	Broken pink lime				
2380	2387	7	Gray lime & shale				
2387	2390	3	White lime				
2390	TD						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator..... Kincaid & Watson
Name..... G. Rex Holmes

Address..... Box 536, Artesia, N. M.
Position or Title..... Agent

9-24-56
(Date)