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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Continental Oil Company

State U-8

(Company or Operator)

(Lease)

Well No. 1, in SW 1/4 of NE 1/4, of Sec. 8, T. 17S, R. 29E, NMPM.

Cave

Pool, Eddy

County.

Well is 1980 feet from North line and 1980 feet from East line

of Section 29. If State Land the Oil and Gas Lease No. is 50710

Drilling Commenced 5-1-57, 19... Drilling was Completed 5-9-57, 19...57.

Name of Drilling Contractor Denver Drilling Company

Address Fort Worth, Texas

Elevation above sea level at Top of Tubing Head 3622'. The information given is to be kept confidential until 19...

OIL SANDS OR ZONES

No. 1, from 2373 to 2387 No. 4, from...to...

No. 2, from...to... No. 5, from...to...

No. 3, from...to... No. 6, from...to...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from...to...feet.

No. 2, from...to...feet.

No. 3, from...to...feet.

No. 4, from...to...feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7 5/8	24	New	695	Guide Shoe			
4 1/2	9.50	NEW	4827	Guide Shoes & float collar			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
9 7/8	7 5/8	687	400	Circulated		
6 3/4	4 1/2	4802	75	Plug & Temp. survey		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand-frac w/5,000 gal. lease crude using 1/2 sand and .1# Adomite

Result of Production Stimulation Stimulated 55 BOPD 30 gravity, no water in 24 hours.

Depth Cleaned Out...

ORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2450 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 3-16-57, 19 .

OIL WELL: The production during the first 24 hours was 55 barrels of liquid of which 100 % was
 was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I.
 Gravity. 36°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
 liquid Hydrocarbon. Shut in Pressure. lbs.

Length of Time Shut in .

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.			T. Devonian		T. Ojo Alamo
T. Salt	436		T. Silurian		T. Kirtland-Fruitland
B. Salt	638		T. Montoya		T. Farmington
T. Yates	848		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	1464		T. Ellenburger		T. Point Lookout
T. Grayburg	2373		T. Gr. Wash.		T. Mancos
T. San Andres	2398		T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	436	436	Redbeds				
436	638	202	Salt				
638	848	210	Anhydrite				
848	2025	1177	Anhydrite, Sand, Dolomite				
2025	2398	373	Dolomite, Sand				
2398	2450	52	Dolomite				

OIL CONSERVATION COMMISSION
 ARTESIA DISTRICT OFFICE
 Copies Received
 LISTED

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator. Continental Oil Company Address. Box 427, Hobbs, N. M. (Date)
 Name. Position or Title. District Superintendent