#### NEW . \_XICO OIL CONSERVATION COMML Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

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This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-1Clows se Commentations able will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form infested original and ar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

		•		HODDB <sub>p</sub> New P	1612-60	June 1	1 7771
				(Place)			(Date)
ARE I	HEREBY	REQUESTIN	G AN ALLOWABLE ED 178 295°C)	R A WELL KNOY	YN AS:	SE	ME
VUII		, OTT OONES	ntà norros a-o	, Well No	• , i	n	/4
Ħ 9	Smpany or O	peratog	<b>17</b> S <b>275</b> <sup>c</sup> ), T, R.	NMPM	Cave	which	ratil Poo
Unit L	etter Edd	С	, <b>1</b> ,, <b>K</b>	52557		6-5-	-57
	· · · · · · · · · · · · · · · · · · ·	<b>.</b>	County. Date Spudded		., Date Comp	leted	
Plea	se indicate	location:			<b>a</b> 1 <b>a0</b>		
D	C 1	B A	3619 Elevation	Total Depth	2450	, P.B	
					1		
E	F	G H	Top oil/gas pay		ne of Prod.	Form	
			Casing Perforations:	2401-2411			o
<b>+</b>	к –	JII	-				
L			Depth to Casing shoe	e of Prod. String		•••••••••••••••••••••••••••••••••••••••	
			Natural Prod. Test				BOPI
м	N	U P	based on		1		
	1		based on	bbls. Oil in <b>45</b>	••••	<b>ns</b>	Iviins
			Test after acid or sho	ot	····	•••••••	BOPI
Casin	g and Come	nting Record	45 Based on	bble Oil in	24	Нт. 0	Mins
Size	Feet	Sax					
7 5/8	715	350	Gas Well Potential				••••••
1/2	2449	75	Size choke in inches	11/64			
, <i>172</i>	24447	12				6	7
			Date first oil run to	tanks or gas to Trans	smission system	m:	•
			Transporter taking (	Conti	nontal Ply	na Lina Co	many
			Transporter taking C	Jil or Gas:	•••••		
		<u>\</u> ,					
:marks:.							
T her	aby certify	that the info	rmation given above is tru	e and complete to th	e best of my	knowledge.	
proved.		JUN 2 0	19 <b>57</b>	• •		Mar Ort MO	miseriA
proved.		•••••••••••••••••••••••••••••••••••••••	······, - · ·	01	Company	Tr Operator)	
c	DIL CONS	ERVATION	COMMISSION	By:	Sign (Sign	Mall	<u> </u>
ン	ne	+			Assist.	District S	upto
:[]]	IL U	millio	<u>14</u>	TitleSend C	Communicatio	ons regarding	well to:
le	ML AND GA	8 /### <b>#</b> ################################	7			tal Oil Co	
		·		Name	Box 427,	Hobbs, N.	110
				Address			

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# OIL CONSERVATION COMMISSION ARTESIA DISTRICT OFFICE

CISTRIBUTION O. FUE ISHED ANT / Promition statice State Level State U. C. C. S. Fromeportor File

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### NEW MEXICO OIL CONSERVATION COMMISSION E GFErf W- G SANTA FE, NEW MEXICO Revised 7/1/55

## (File the original and 4 copies with the appropriate district offiller 2 0 1957

#### CERTIFICATE OF COMPLIANCE AND AUTHORIZATONCONS. Comm. TO TRANSPORT OIL AND NATURAL GAS ARTESIA OFFICE

Company o	or Opera	tor Conti	nental 011	Company	1	Lea	se	State U-8	<u>}</u>
Well No	2	_Unit Letter_	H 5 8	T 175	R 29E	_Pool (C	a <b>ve</b> _	Unde	<u> </u>
County	Eddy	ł	Kind of Lea	se (Sta	te, Fed	. or Pat	ented)	State	
		l or condensa	te, give loo	cation	of tanks	:Unit NE/	4 S 8	T <b>17</b> 5	R <b>29E</b>
Authorize	d Transp	orter of Oil o	r Condensa	te	Continen	tal Pipe	Line (	Company	
Address				l	\rtesia,	New Next	œ		
	(Give a	address to wh	ich approv	ed cop	y of this	form is	to be	sent)	
Authorize		orter of Gas						ine Compan	vy
Address	-				Odessa,	Texas			
If Gas is r		address to wh sold, give re		_	-	1			
Reasons f	or Filing	:(Please chec	k proper bo	ox)	New W	ell			<b>X</b> )
Change in	Transpo	- rter of (Gh <b>ec</b> l	c One): Oil	() D	ry Gas	() C'he	ad (	) Conden	sate ( )
Change in Remarks:		1ip	(	) Ot	ther	(Give ex	plana	tion below	() ~)
mission h	ave been	ertifies that t complied wit <b>17th</b> _day of		id Regi 19 <b>_5</b>	_	of the O	il Con	nservation	n Com-
Approved_ OIL	a	UN 2 0 1957	19 AMISSION		By Title Compan			int Supt.	
D. M	P Dr.	t				Been 100			
by // с	xun	maring			Address	s Book 427			·····
Title	OIL AND GA	IS INSPECTOR				Hobbs,	No lio		

#### OIL CONSERVATION COMMISSION ARTESIA DISTRICT OFFICE No. Copies Received DISTRIBUTION NO. I'U INIEHED OBC ..... Ż. Sânta En Pruratice) : Hice State Lanc Garage U. E. E. Transporter File

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			FormJUN 203 101 3
NEW MEXICO OIL CONSE	RVATION COMM	USSION	(Revised 3-55) <b>Oil Cons.</b> Comm.
MISCELLANEOUS RE			ARTESIA OFFICE
(Submit to appropriate District Office	e as per Commis	ssion Rule 1	106)
COMPANY Continental Oil Com	osny, Box 427, Ho	bbs, N. N.	
(Add:	ress)	9.	
LEASE State U-8 WELL NO.	UNIT H	s <b>8</b> T	178 R 298
DATE WORK PERFORMED 5-26-57	POOL (C	ave len	lesig.
This is a Report of: (Check appropriate b	lock) <b>Tr</b> Res	sults of Tes	t of Casing Shut-off
			-
Beginning Drilling Operations		medial Worl	ĸ
Plugging	Oth	er	
Detailed account of work done, nature and	quantity of mate	erials used	and results obtained.
Spudded hole at 5:30 P.M. 5-25-57.			
regular neat cement using 6 centralizers,	, Plug down at 1	2:15 P.I. 5-	26-57. Tosted
7 5/8" casing with 500# before and after of Cement circulated.	Filling plug. N	o pressure d	rope
FILL IN BELOW FOR REMEDIAL WORK Original Well Data:	REPORTS ONLY	-	
DF Elev. TD PBD	Prod. Int.	Corr	npl Date
Tbng. Dia Tbng Depth Oi			ring Depth
Perf Interval (s)			
	ng Formation (s	)	· · · · · · · · · · · · · · · · · · ·
RESULTS OF WORKOVER:	·	BEFORE	AFTER
Date of Test			a yaaa ah da da da ah
Oil Production, bbls. per day Gas Production, Mcf per day			
Water Production, bbls. per day			·
Gas-Oil Ratio, cu. ft. per bbl.			
Gas Well Potential, Mcf per day			
Witnessed by			- <u></u>
			npany)
OIL CONSERVATION COMMISSION	I hereby certify above is true a		formation given to the best of
Name MIPA. +	my knowledge.		-
Name // / Sulfrong Title OIL AND GAS (MARKET TO P	Name Position <b>Bio</b>	trict Incinc	ellon
Date JUN 2 0 1957		tinental 011	
	· · · · · · · · · · · · · · · · · · ·		

#### CIL CONSERVATION COMMISSION ARTESIA DISTRICT OFFICE No. Copies Received DISTRIE UTION No. PUBNISHED Operator Santa Fo Proration Online State Land Crous H\_S C.S. Transmitter File

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			Form C-128 Revised 5/1/57[
-	MEXICO OIL CONSE	· ·	SSION S U
<u>Well</u>	Location and Aci	reage Dedicatio	JUN 2 0 145/
Section A.	· · ·		Date June 17th, 1957.
Operator Continental (11 Co.			U-8 Ji: Cons. Comm.
Well No. 2 Unit Letter H Located 1980 Feet From N	orth Line,		eet From East Line
County <b>Eddy</b> G. L. Name of Producing Formation	Elevation 3609	Dedica Pool	ted Acreage40Acres
1. Is the Operator the only ow	ner* in the dedic	cated acreage	
"ves." Type of Consolidatio	tion agreement on n	r otherwise?	YesNo If answer is
3. If the answer to question to below:	wo is "no," list	all the owner	s and their respective interests
Owner		Land De	<u>scription</u>
Section B			
			This is to certify that the
			information in Section A above is true and complete
			to the best of my knowledge and belief.
			Continental Oil Co.
	Contine	n+a]	(Operator)
	CONCLUS	2	P.C. Jannen
1		•	(Representative)
$\mathbf{I}_{\mathrm{rel}}$	State	U-8	Box 427, Hobbs, N.M.
			Address
			This is to certify that the
			well location shown on the
			plat in Section B was plotted from field notes of actual
			surveys made by me or under my supervision and that the
	╆╸╴╴╴╺╴╼		same is true and correct to
			the best of my knowledge and belief.
			Date Surveyed See previous plat
			Registered Professional
			Engineer and/or Land Surveyor
o sio 660 sio 1320 1650 1980 zin z (See instruc		ting this form	• Certificate No on the reverse side)

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#### INSTRUCTIONS FOR COMPLETION:

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3, Section A, please use space below.

OIL CONSERVAT	ION C	<u>DMMI</u>	SSION
ARTESIA DIS	STRICT	OFFIC	Æ
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\* "Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1953 Comp.)

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						JNN Form (	201951
		× ,				(Revise	
			SERVATION			$OH \cup U$	WA OFFICE
(Submit	to appropriate		REPORTS C			06)	
(5 45 11 10	to appropriate		aree us per e	Johnnisse		,	
COMPANY	Continent		any, Box 427,	liobbs, lie	er l'iencion		
		(A	Address)				
LEASE Sta	te U-S	WELL NC	D. <b>2</b> UNI	r <u>f</u> s	<b>B</b> T	175	R 295
DATE WORK	PERFORMED	6-6-57	POC	)L_(Cav	I und	esig	
This is a Day			- h11-\ <sup>3</sup>				Chut
Inis is a Rep	oort of: (Check	appropriat	te block)	Kesul	s of Test	OI Cas	ing Shut
Begi	inning Drilling	Operations		Reme	dial Work	:	
Plug	ging			Other			
Detailed acco	ount of work do	ne, nature a	and quantity	of materia	als used a	ind resi	ilts obta
FILL IN BEL	OW FOR REM	EDIAL WOF	RK REPORTS	5 ONLY			
FILL IN BEL Original Well		EDIAL WOF	RK REPORTS	5 ONLY			.,
		EDIAL WOF	RK REPORTS		Com	pl Date	
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