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NEW MEXICO OIL CONSERVATION COMMISSION

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MAY 19 1976

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-4200
7. Unit Agreement Name Cave Pool Unit
8. Farm or Lease Name Cave Pool
9. Well No. 1 44
10. Field and Pool, or Wildcat Cave
12. County Eddy

SUNDY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER - Injection

2. Name of Operator  
JEM Resources Inc.

3. Address of Operator  
P.O. Box 648, Artesia, N.Mex. 88210

4. Location of Well  
UNIT LETTER H 1980 FEET FROM THE N LINE AND 660 FEET FROM THE E LINE, SECTION 8 TOWNSHIP 17 RANGE 29 NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)  
3619 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7 5/8 Surface set at 715' & circulated 4 1/2 Casing set at 2449 in 6 3/4 hole with 75 sacks. Top of Queen 1684, salt 450- perfs 2401, 2411 Temp. survey shows top cement at 1875.

Will set CIBP & 3 sacks at 2350, \* fill with mud laden fluid shoot pipe and set 35 sacks stub plug and pull to 1734 & set 35sacks 1734 - 1634. Pull to 765 and set 35 sacks 765 - 665. Set 10 sacks and marker at top.

5-20-76 hole bridged @ 2100 ran tbg & cive to 2300 spotted 15 Sx cem. shot off 4 1/2" @ 1840' pumped 35 Sx cem est top 1686- pulled 4 1/2" to 765 ran 35 Sx cem. 5-21-76 tagged top cem @ 533' but surface cag wouldn't hold pressure 5-24-76 Braden head squeezed 15 Sx cive, 10 Sx cem to surface didn't hold. - squeezed 10 Sx Cem. 5-25-76 cem to surface & holding. Witness: Dick Tinker

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Gressett TITLE Pres. DATE 5-17-76

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAY 19 1976

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient time to witness

\* as noted above.

Plugging

