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Ì	DISTRIBUTION SANTA FE		NSERVATION COMMISSION	Supercodes Old C-104 and C-11	0						
ļ	FILE / V	REQUEST FOR ALLOWABLE  AND  Supersedes Of Effective 1-1-									
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS									
	LAND OFFICE	OCT. En									
	TRANSPORTER GAS	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  OIL  GAS  OIL  GAS  OIL  OIL  GAS  OIL  OIL  GAS  OIL  OIL  OIL  GAS  OIL  OIL  OIL  OIL  OIL  OIL  OIL  OI									
	OPERATOR /			1969 C 1969							
1.	PRORATION OFFICE			AFTERIA OFFIC	1						
	ARCHIE M. SPEIR										
	Drawer 40, Artesia, New Mexico 88210										
			Other (Please exp	lain)	1						
	Reason(s) for filing (Check proper box)  New We!1	Change in Transporter of:	Ome: (1 touse exp	,,							
	Recompletion	Oil Dry Gas									
	Change in Ownership	Casinghead Gas Condens	ate		]						
	If change of ownership give name and address of previous owner	Continental Oil Co, Ho	bbs, New Mexico		_						
II.	DESCRIPTION OF WELL AND L	EASE   Well No.   Pool Name, Including For	emation Kin	d of Lease No.	7						
	Cave Pool Unit	well No. Pool Name, nicrealing 1 of		te, Federal or Fee state 463.53	or Fee state 46353						
	Location Unit Letter 3 ; 2310	Feet From The <b>South</b> Line	and <b>2310</b> F	eet From The Root							
		nship 17 Range 29	, NMPM,	Eddy County							
					_						
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	Address (Give address to w	hich approved copy of this form is to be sent)							
		tion Well inchead Gas or Dry Gas	Address (Give address to w	hich approved copy of this form is to be sent)	1						
	Name of Authorized Transporter of Cas	inghedd Gds or Dry Gds	1144.000 (3300 144.01	•							
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When							
	If this production is commingled wit	h that from any other lease or pool,	give commingling order nu	mber:							
IV.	COMPLETION DATA	Oil Well Gas Well		Deepen   Plug Back   Same Res'v.   Diff. Res'v	-						
	Designate Type of Completio	I	Total Depth	P.B.T.D.	$\dashv$						
	Date Spudded	Date Compl. Ready to Prod.		Tubing Depth	4						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		4						
	Perforations Depth Casing Shoe										
			CEMENTING RECORD	SACKS CEMENT	4						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	۲						
					_						
					ٺـ						
v	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be as	fter recovery of total volume pth or be for full 24 hours)	of load oil and must be equal to or exceed top allo	<i>v</i> -						
	Oll. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, p	ump, gas lift, etc.)							
		Tubing Pressure	Casing Pressure	Choke Size	-						
	Length of Test	. ability i robbato			_						
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF							
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate							
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in	n) Choke Size							
	Testing Method (publ., buck pri)										
V	. CERTIFICATE OF COMPLIAN	CE	OIL CO	NSERVATION COMMISSION							
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 19								
			BY								
	-		TITLE JAL MAN	S63	_						
	9.	//	This form is to be filed in compliance with RULE 1104.								
	J. 2440	Kesty		et for allowable for a newly drilled or deepen	ed or						
	(81%)	nature)	well, this form must be accompanied by a tabulation of the deviation of th								
	Secret		All sections of th	is form must be filled out completely for allo	w-						
	Octobe:	r 14, 1969	able on new and reco	ations I II III and VI for changes of own	er,						
		Date)	Separate Forms C-104 must be filed for each pool in multiply								
			completed wells.								

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