

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) to	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

convert to water inj.

Hobbs, New Mexico

10-22-63

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Continental Oil Company **Cave Pool Unit** Well No. **50** in **N**
(Company or Operator) (Unit)
SE $\frac{1}{4}$ **SW** $\frac{1}{4}$ of Sec. **8**, T. **17**, R. **29**, NMPM., **Cave** Pool
(40-acre Subdivision)
Eddy County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

It is proposed to convert this well to a water injection well in conjunction with the Cave Pool Unit Waterflood. The well is presently plugged back to 2244'. The plugs will be drilled out and the well will be cleaned out to 2395, TD. 2 7/8" tubing will be set at 2395' and cemented w/50 sx regular neat cement. The cement will return to approximately 2,000' and will cover the existing perforations at 2223-2231. The interval 2376-86 will be perforated w/1 JSPP and treated w/10,000 gallons gelled water using 10,000# 20-40 mesh sand. The tubing will be tested to 2,000# for 30 minutes and the well will be placed on injection.

Your approval of the above work is requested.

RECEIVED
OCT 25 1963

Approved **OCT 25 1963**, 19.....
Except as follows:

Continental Oil Company
By **J. C. Fuller**
Position **Asst. Dist. Superintendent**
Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION
By **M. L. Armstrong**
Title **OIL AND GAS INSPECTOR**
NMOCC-ARTESTA (5) SLO ARS PARTNERS (11) ETLF

Name **Continental Oil Company**
Address **Box 460, Hobbs, N. M.**

**OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE**

No. Copies Received 5

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