	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE	RECEIVEEDES	CONSERVATION COMSSION ST FOR ALLOWABLE AND RANSPORT OIL AND NATUR	Form C-104 Supersedes Old C-104 and C Effective 1-1-65 AL GAS	
1.	I RANSPORTER OIL / GAS / OPERATOR / PRORATION OFFICE Operator	O. C. C.			
	Preser 4 Reason(s) for filing (Check proper	O, Artesia, New Mexico 8	8210 Other (Please explain)		
	New We!! Recompletion Change in Ownership	P	densate	·	
	and address of previous owner	Aremie M. Speir,	Artesia, New Mexico		
II.	Lease Name Cave Pool Unit Location	D LEASE Well No. Pool Name, Including 41 Gave Graybur		Lease No. sderal or Fee Federal LC06896	
		650 Feet From The North L	ine and 330 Feet 5	rom The West	
			29 East , NMPM, Edd		
III.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G		County	
	Navajo Befining Co.	Address (Give address to which approved copy of this form is to be sent) No. Freeman, Artesia, New Hexico Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent)			
	Phillips Petroleum Corp. Odessa, Texas				
	give location of tanks. 3 5 17 29 yes 3-1-62				
v .	If this production is commingled v COMPLETION DATA	with that from any other lease or pool	, give commingling order number:		
	Designate Type of Complet	tion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
-		TUBING, CASING, AN	ID CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
ļ					
-					
	TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	after recovery of total volume of load	oil and must be equal to or exceed top allow	
_	Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas	: lift, elc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
-	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF	
<u> </u> _			1		
_	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
_ I. C	CERTIFICATE OF COMPLIANCE		OII CONSERV	/ATION COMMISSION	
			OIL CONSERVATION COMMISSION APPROVED		
С	ommission have been complied	regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.			

III.

IV.

Secretary

October 29, 1970

OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

