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NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-103  
Supersedes Old  
Form C-103  
Effective 1-1-65  
HOBBS OFFICE  
MAY 27 10 51 AM '66

JUN 3 1966

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OR TO RESEAL A RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name <b>Cave Pool Unit</b>
2. Name of Operator <b>Continental Oil Company</b>	8. Farm or Lease Name <b>Cave Pool Unit</b>
3. Address of Operator <b>Box 460, Hobbs, New Mexico</b>	9. Well No. <b>32</b>
4. Location of Well UNIT LETTER <b>EA</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>9</b> TOWNSHIP <b>17</b> RANGE <b>29</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>At Cave-Grayburg Jackson</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3577</b>	12. County <b>Eddy</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Clean out and treat for scale</b>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The well was completed on 7-18-57 through perms 2418-34, Grayburg, for an IP of 95 BO, no water, flowing in 6.5 hours on 20/64" choke. TP 240, CP 500, GOR 185.

During November, 1965 and January, 1966, the well tested from 99 to 111 BOPD and 5 to 11 BWPD. Since this time production has declined to 65 BOPD and 21 BWPD. On latest pulling job in April it was not possible to set tubing below 2425' or 7' below top of perms due to sand fill.

It is proposed to clean out to 2350' and treat for scale using Halliburton MLX-53 mixed w/4,000 gals. water.

A subsequent report will be submitted upon completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED \_\_\_\_\_ TITLE **Staff Supervisor** DATE **5-26-66**

APPROVED BY *M. L. Armstrong* TITLE **OIL AND GAS INSPECTOR** DATE **JUN 3 1966**

CONTRACT NO. **11000-5, 810** FILE

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