1.	NO. OF COPIES RECEIVED J   DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION   SANTA FE /   FILE /   U.S.G.S. RECEIVED   LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS   IRANSPORTER OIL   OPERATOR /   PRORATION OFFICE D. C. C.   Address Address									Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
•	Drawer 40, Art	e <b>s</b> ia, Ne	ow Hec	xico	88270							
	Reason(s) for filing (Check proper box) Other (Please explain)   New Well Change in Transporter of:   Recompletion Oil Dry Gas   Change in Ownership Casinghead Gas Condensate   If change of ownership give name and address of previous owner Archie He Speir, Arcesia, New Marcico											
	and address of previous owner	Archi	le ne	Spei	r, Arte	sia, New	lacico			<del>.</del>		
11.	DESCRIPTION OF WELL AND Lease Name Cave Pool Unit			-	Including F			Kind of Lec State, Fede	se ral or Fee	State	Lease No. E 4200	
	Unit Letter A ; 660 Feet From The Narth Line and 660 Feet From The Rest											
	Line of Section 9 Township 17 South Range 29 East , NMPM, Eddy County											
		manip			Runge		, INMPM				County	
111.	DESIGNATION OF TRANSPORT			D NAT			ive address	o which app	oved copy o	f this form is	to be sent)	
		Nevejo Refining Company, Pipe Line Division					Address (Give address to which approved copy of this form is to be sent) N. Freeman, Artesia, New Maxico					
	Name of Authorized Transporter of Cas		<b>E</b> )	or Dry G	ias 🛄	Address (Gi		o which app	oved copy o	f this form is	to be sent)	
	If well produces oil or liquids,	Unit S	Sec.	Twp.	P.ge.	Is gas actua		ed? W	hen			
	give location of tanks.	J 1	5	17	29	<b>J9</b> 5			3-1-62			
	If this production is commingled with that from any other lease or pool, give commingling order number:											
		$ (\mathbf{X})$	Oil We	>11 (	Gas Well	New Well	Workover	Deepen	Plug Ba	ck   Same Re	s'v. Diff. Res'v.	
	Designate Type of Completion - (X)					Total Depth	 	l	P.B.T.D	 		
		Bute compr. riedly to prodi										
	Elevations (DF, RKB, RT, GR, etc.)	vations (DF, RKB, RT, GR, etc.; Name of Producing Formation					Top Oil/Gas Pay Tubin			g Depth		
	Perforations					Depth			Depth C	a Casing Shoe		
		TUBING, CASING, AN CASING & TUBING SIZE				D CEMENTING RECORD			1	SACKS CEMENT		
						<u> </u>	···					
		1				 I	· · · · · ·			<u>-</u>		
	. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)										exceed top allow-	
ĺ	OIL WELL Date First New Oil Run To Tanks	Date of Ter	Bt		. jo: 1110 ac	Producing Method (Flow, pump, gas lift, etc.)						
		Tubing Pre				Casing Pressure Cha			Choke S	ste Size		
	Length of Test	Tubing Pre	ssure			Cdating Pres						
	Actual Prod. During Test	Oil-Bbis.				Water - Bbls.	· · · · · · · · · · · · · · · · · · ·		Gas - MC	F		
		<u> </u>				l			<u>,                                     </u>			
-	GAS WELL					1						
	Actual Prod. Test-MCF/D	Length of 7	reat			Bbls. Conde	ensate/MMC1	F	Gravity	of Condensat	•	
	Testing Method (pitot, back pr.)	Tubing Pre	same ( E	Thut-in	)	Casing Pres	sure (Shut	-in)	Choke S	lze		
l		l		<u></u>		1					]	
VI.	hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION COMMISSION						
						APPROVED INFAN O 19/1						
	Commission have been complied w above is true and complete to the	complied with and that the information given plete to the best of my knowledge and belief.				BYA. A. A. A. Cosseld						
							TITLEOIL AND GAS INSPECTOR					
	L. N.									e with RUL		
-	Szerstary (Signature)						If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-					
-	October 25, 1970 (Tit	itle)				able on new and recompleted wells.						
	(Date)					Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.						
		Separate Forms C-104 must be filed for each pool in multiply										

C. C. C. C.