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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office Commission Rule 1106)

OCT 25 11 16 AM 1963

660/R  
1980/E

Name of Company <b>Continental Oil Company</b>		Address <b>Box 460, Hobbs, New Mexico</b>			
Lease <b>Cave Pool Unit</b>	Well No. <b>33</b>	Unit Letter <b>B</b>	Section <b>9</b>	Township <b>17</b>	Range <b>29</b>
Date Work Performed <b>10-17-63</b>	Pool <b>Cave</b>	County <b>Eddy</b>			

THIS IS A REPORT OF: (Check appropriate block)

- |  |   |   |
|--|---|---|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input type="checkbox"/> Other (Explain):                             |
| <input type="checkbox"/> Plugging                      | <input type="checkbox"/> Remedial Work              | <input checked="" type="checkbox"/> <b>Convert to water injection</b> |

Detailed account of work done, nature and quantity of materials used, and results obtained.

This well has been converted to a water injection well in conjunction with the Cave Pool Unit Waterflood. 7 5/8" casing is set at 683' and 4 1/2" casing is set at 2489'. The tubing was pulled and the well was cleaned out to TD. The well is now ready for injection.

The casing was tested to 2,000# PSI for 30 minutes on 10-17-63. Tested O.K.

RECEIVED

OCT 29 1963

O. C. C.  
ARTESIA, OFFICE

Witnessed by <b>J. R. Cook</b>	Position <b>Sr. Prod. Foreman</b>	Company <b>Continental Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	TD	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>M. L. Armstrong</i>	Title <b>OIL AND GAS INSPECTOR</b>	Name <i>J. E. [Signature]</i>	Position <b>Asst. Dist. Superintendent</b>
Date <b>OCT 29 1963</b>	Company <b>Continental Oil Company</b>		