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<u> </u>	***************************************	CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11
SANTA FE /	REQUEST	FOR ALLOWABLE	D - Citantina 1 1 00
FILE /		AND	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE			005
TRANSPORTER OIL			OCT 1 5 1969
GAS			1969
OPERATOR /			ARTEBIA BFFICE
PRORATION OFFICE			EBIA BE
Operator	rn /		- FICE
ARCHIE M. SPET			
	cesia, New Mexico 88210	Other (Please explain)	
Reason(s) for filing (Check proper box)		Officer (1 topos suprams)	
New Well	Change in Transporter of:		
Recompletion	Oll Dry G	=	
Change in Ownership	Casinghead Gas Conde	ensate	
If change of ownership give name	Continental Oil Co, Ho	bbs. New Mexico	
and address of previous owner			,
I. DESCRIPTION OF WELL AND	Well No. Pool Name, Including I	Formation Kind of Lea	se Lease No.
Lease Name Cave Pool Unit		State, Fede	ral or Fee State E 4200
Location B' 660		1980 Feet From	The east
Unit Letter B '; 660	Feet From The north Li	ne drid	
Line of Section 9 To	wnship 17 Range 29	, NMPM, Ed	dy County
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
injection we			
Name of Authorized Transporter of Ca		Address (Give address to which app	roved copy of this form is to be sent)
Name of Hames			
	Unit Sec. Twp. P.ge.	Is gas actually connected?	Vhen
If well produces oil or liquids, give location of tanks.			
	<u> </u>		
If this production is commingled wi	ith that from any other lease or pool	, give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Completi		1 I	
Designate Type of complete		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
			Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Deptin
			D. A. Cardan Shan
Perforations			Depth Casing Shoe
	TUBING, CASING, A	ND CEMENTING RECORD	3
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11022 0122			
	COD ALLOWARIE (Total Total	after recovery of total volume of load	oil and must be equal to or exceed top allo
V. TEST DATA AND REQUEST F	OR ALLOWABLE (1 est must be able for this	depth or be for full 24 hours)	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	: lift, etc.)
Date Little Men Oil Law to James			
All of March	Tubing Pressure	Casing Pressure	Choke Size
Length of Test			
	Out Bhis	Water - Bbls.	Gas - MCF
Actual Prod. During Test	Oil-Bbls.		
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Tandrii or Tank		
Testing Method (pitot, back pr.)		2014 401	Choke Size
	Tubing Pressure / Shut-in	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Snut-in)	Croke Size
VI. CERTIFICATE OF COMPLIA			VATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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Le hesta	
Laugherty (Signature)	
Secretary	
(Title)	

(Date)

Oct 13, 1969

This form is to be filed in compliance with RULE 1104.

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If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.