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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
 JUN 8 1976

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.
E-4200

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER - Injection 2. Name of Operator JEM Resources Inc. 3. Address of Operator Box 648 Artesia, N. Mex. 88210 4. Location of Well UNIT LETTER B 660 FEET FROM THE N LINE AND 1980 FEET FROM THE E LINE, SECTION 9 TOWNSHIP 17 RANGE 29 N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) 3585 GR	7. Unit Agreement Name CAVE POOL UNIT 8. Farm or Lease Name CAVE POOL Unit 9. Well No. 33 10. Field and Pool, or Wildcat Cave Grayburg 12. County Eddy
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7 5/8 Surface set at 683' & circulated. 4 1/2 set at 2489' in 6 3/4 hole with 75 sacks. Temp Survey shows top cement at 1900'. Top perf at 2408'. Top Queen 1690'. Base salt 655'.

Will set 15 sack plug at 2360' & Shoot pipe. Will set 35 sack stub plug & set 35 sacks at Queen & 35 sacks at shoe of surface. 10 sacks & Marker

at top. 6-8-76 Ran log to 2370' spotted 15 Sx Cem 6-9-76 shot pipe @ 1800' spotted 35 Sx Cem @ 1790' est. top 1635' pulled csg to 730' spotted 35 Sx Cem. 6-14-76 tagged cem @ 587' 6-21-76 Cem to surface - P+A

Witness:
Nick Tucker

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE PRES DATE 6-8-76

APPROVED BY *[Signature]* TITLE _____ DATE 6-8-76

CONDITIONS OF APPROVAL, IF ANY:

Intervals between plugs filled w/ mud