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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | |
|---|-----------------------|--|---------------------|-----------------------|--------------------|--|
| Name of Company Continental Oil Company | | Address Box 460, Hobbs, New Mexico | | | | |
| Lease Cave Pool Unit | Well No. 46 | Unit Letter I | Section 9 | Township 17 | Range 29 | |
| Date Work Performed 10-16-63 | Pool Cave | | | County Eddy | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Convert to water injection**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

This well was converted to a water injection well in conjunction with the Cave Pool Unit Waterflood. 7 5/8" casing is set at 701' and 4 1/2" casing is set at 2465'. The rods and tubing were pulled and the well is now ready for injection.

The casing was tested to 2,000# PSI for 30 minutes on 10-16-63. Tested O. K.

RECEIVED

OCT 21 1963

O. C. C.
ARTESIA, OFFICE

| | | |
|-----------------------------------|--------------------------------------|---|
| Witnessed by J. R. Cook | Position Sr. Prod. Foreman | Company Continental Oil Company |
|-----------------------------------|--------------------------------------|---|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|-----------|-----|-------|--------------------|-----------------|
| D F Elev. | T D | P BTD | Producing Interval | Completion Date |
|-----------|-----|-------|--------------------|-----------------|

| | | | |
|-----------------|--------------|---------------------|------------------|
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth |
|-----------------|--------------|---------------------|------------------|

| | |
|------------------------|--|
| Perforated Interval(s) | |
|------------------------|--|

| | |
|--------------------|------------------------|
| Open Hole Interval | Producing Formation(s) |
|--------------------|------------------------|

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | Gas Well Potential Cubic feet/Bbl | CFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|-----------------------------------|------|
| Before Workover | | | | | | |
| After Workover | | | | | | |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

| | |
|---------------------------------------|---|
| Approved by W. A. Gressett | Name J. L. Green |
| Title OIL AND GAS INSPECTOR | Position Asst. Dist. Superintendent |
| Date OCT 25 1963 | Company Continental Oil Company |

110000 ARTESIA (5) OIL AND GAS PARTNERS (11) FILE

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