

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

MAR 11 1958
New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico March 8, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

John M. Kelly Sinclair State, Well No. 1, in NW 1/4, NW 1/4,
(Company or Operator) (Lease)

D / Sec. 9, T. 17-S, R. 29-E, NMPM, Gava Pool
Unit Letter

Eddy

Please indicate location:

D X	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 2-3-58 Date Drilling Completed 2-26-58

Elevation 3597 Total Depth 2417 PBTD

Top Oil/Gas Pay 2390 Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations Open Hole

Open Hole 2370-2417 Depth Casing Shoe 2370 Depth Tubing 2390

OIL WELL TEST -

Natural Prod. Test: 20 bbls. oil, 0 bbls water in 24 hrs, Choke Size 2"

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 40 bbls. oil, 0 bbls water in 24 hrs, Choke Size 20/64

GAS WELL TEST -

See 9 T 17S R-29 Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	256	100
7	2370	200

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 14,800 Gals 18,000 # Sand-Oil Free.

Casing Tubing Date first new

Press. 380 Press. 120 oil run to tanks 3-1-58

Oil Transporter Texas New Mexico Pipeline

Gas Transporter

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 11 1958, 19.

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

OIL AND GAS INSPECTOR

Title

John M. Kelly

(Company or Operator)

By:

Signature

Title Production Superintendent

Send Communications regarding well to:

Name John M. Kelly

Address Box 5671 Roswell, New Mexico

OIL CONSERVATION COMMISSION	
ARTESIA DISTRICT OFFICE	
No. Con	4
DATE	
TIME	
COPIES	1
REMARKS	1
SIGNATURE	
DATE	
TIME	
COPIES	1
REMARKS	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office) MAR 11 1958

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator John M. Kelly Lease Sinclair State

Well No. 1 Unit Letter D S 9 T 17S R 29E Pool Cave

County Eddy Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit D S 9 T 17S R 29E

Authorized Transporter of Oil or Condensate Texas New Mexico Pipeline

Address Loco Hills, New Mexico
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas _____

Address _____
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

New well waiting on Frontier Gas to connect

Reasons for Filing: (Please check proper box) New Well (X)

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership () Other ()

Remarks: _____
(Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 8 day of March 19 58

By Summit D. McLeh

Approved MAR 11 1958 19

Title Production Superintendent

OIL CONSERVATION COMMISSION

Company John M. Kelly

By M. L. Armstrong

Address Box 5671 Roswell, New Mexico

Title OIL AND GAS INSPECTOR

CONSERVATION COMMISSION

REGIONAL DIRECTOR OF CE

Cc

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NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

MAR 11 1958

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY John M. Kelly Box 5671 Roswell, New Mexico
(Address)

LEASE Sinclair State WELL NO. 1 UNIT D S 9 T 17-S R 2902

DATE WORK PERFORMED 2-6-58 POOL Cave

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

On Feb. 4, 1958 8 5/8" 24# was set at 256' and cemented with 100
sax of neat cement. On Feb. 6, 1958 after 48 hrs. a casing
shut-off was indicated by a bailing test.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

Name M. L. Armstrong

Title OIL AND GAS INSPECTOR

Date MAR 11 1958

I hereby certify that the information given
above is true and complete to the best of
my knowledge

Name Samuel D. Miller

Position Production Superintendent

Company John M. Kelly

OIL CONSERVATION COMMISSION
ARTERIA DISTRICT OFFICE

[illegible]

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY John M. Kelly Box 5671 Roswell, New Mexico
(Address)

LEASE Sinclair Stare WELL NO. 1 UNIT D S 9 T 17-S R 29-E
DATE WORK PERFORMED 3-1-58 POOL Cave

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

On Feb. 27, 1958 7" 20# was landed at 2370' and cemented with 200
sax neat cement. On March 1, 1958 after 48 hrs. a bailing test
indicated complete shut-off.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE AFTER

Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

Name M. L. Armstrong
Title OIL AND GAS INSPECTOR
Date MAR 11 1958

I hereby certify that the information given
above is true and complete to the best of
my knowledge.

Name Lawrence D. McFarland
Position Production Superintendent
Company John M. Kelly

OIL CONSERVATION COMMISSION	
ALBERTA DISTRICT OFFICE	
NO. OF WELLS	3
NO. OF PERMITS	
NO. OF DEEDS	
NO. OF SURVEYS	
NO. OF EXPLORATIONS	
NO. OF PRODUCTIONS	
NO. OF RESERVES	
NO. OF REVENUES	
NO. OF TAXES	
NO. OF OTHERS	
NO. OF TOTALS	