## NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRANSPORTER RECEIVED GAS OPERATOR PRORATION OFFICE SEP 8 1965 MAGGIE SUETTA COCKBURN D. C. C. ARTESIA, OFFICE P. O. Box 105, Artesia, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Recompletion Dry Gas Oil Change in Ownership X Casinghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_ BARNEY COCKBURN ESTATE, P. O. Box 105, Artesia, New Mexico II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation FEATHERSTONE State, Federal or Fee **Federal** Square Lake Grayburg Location 660 Feet From The **SOUTH** Line and 660 Feet From The Unit Letter **EDDY** Line of Section 10 **17**S Range 29E , NMPM, , Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) TEXAS NEW MEXICO PIPE LINE COMPANY Midland, Texas Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas PHILLIPS PETROLEUM COMPANY Bartlesville, OKLAHOMA Unit Is gas actually connected? If well produces oil or liquids, 10 175 29R 3/1/1962 L Yes aive location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Oil Well Gas Well New Well Workover Plug Back $Designate\ Type\ of\ Completion\ -\ (X)$ Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D Top Oil/Gas Pay Tubing Depth Name of Producing Formation Pool Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Tubing Pressure	Casing Pressure	Choke Size	
Oil-Bbls.	Water - Bbls.	Gas-MCF	
	Tubing Pressure	Tubing Pressure Casing Pressure	Tubing Pressure Casing Pressure Choke Size

GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Massie	Succes Carlier
	(Signature) OPERATOR

(Title)

September 7, 1965

OIL CONSERVATION COMMISSION

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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.