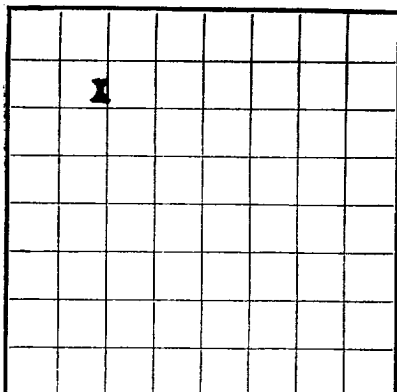


U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **028731 - B**
LEASE OR PERMIT TO PRODUCE

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Sunray Mid-Continent Oil Co.** Address **Box 128 - Hobbs, New Mexico**
Lessor or Tract **M. Dodd "B"** Field **Anderson** State **New Mexico**
Well No. **10** Sec. **10** T. **17-S** R. **29-E** Meridian **NMPM** County **Eddy**
Location **660** ft. **N** of **N** Line and **1980** ft. **E** of **W** Line of **Sec. 10** Elevation **3596**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed *[Signature]* Title **Hobbs Area Superintendent**
Date **March 1, 1957**

The summary on this page is for the condition of the well at above date.

Commenced drilling **1-7-57**, 19____ Finished drilling **2-25-57**, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	24	8Rd	Smls	368	Tex. Patt.				Surface
5 1/2	14	8Rd	Smls	368	Tex. Patt.				Well Boring
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	368	350	PMP & Plug		Native
5 1/2	2430	150	Pmp & Plug		Native

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from **0** feet to **2,999** feet, and from _____ feet to _____ feet

DATES

March 1, 1957, 19____ Put to producing **2-25-57**, 19____

The production for the first 24 hours was **45** barrels of fluid of which **100**% was oil; **0**% emulsion; **0**% water; and **0**% sediment. Gravity, °Bé. **35**

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Aldridge & Stroud _____, Driller _____, Driller
Odessa, Texas _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	300	300	Sand, Caliche & Shale
300	330	30	Red Bed
330	380	50	Red Bed & Salt
380	735	355	Salt
735	935	200	Anhydrite & Salt
935	1115	180	Anhydrite, shale & sand
1115	1740	625	Anhydrite
1740	1795	55	Queen Sand
1795	2363	568	Anhydrite, Dolomite & sand
2363	2373	10	Metex Sand
2373	2451	88	Dolomite & Shale
2451	2470	19	Premier Sand
2470	2483	13	Dolomite

(ELECTRIC TOPS)

Rustler 735
Yates 935
Queen 1740-1792
Metex 2363-2373
Premier 2451-2470

DAY THE END OF THE WELL (BULLER)
LOG, ADD _____ STATE
WHETHER _____

FROM—

TO—

TOTAL FEET

(OVER)

FORMATION

10-43004-3

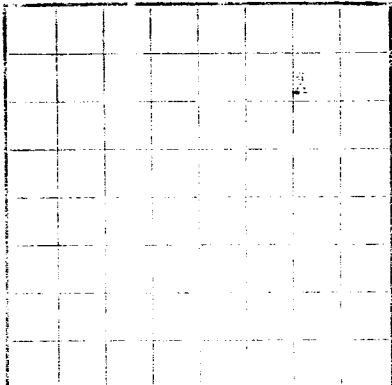
FORMATION RECORD—Continued

LOG OF OIL OR GAS WELL

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
UNITED STATES

U. S. LAND OFFICE
SPECIAL NUMBER
LEASE OR PERMIT TO PROSPECT

Form G-330



LOCATE WELL ON SECTION

Company, Standard Oil Company of Indiana, Indianapolis, Ind.
Location of well, Sec. 10, T. 12 N., R. 10 E., S. 10 E.,
County, Madison, State, Indiana
Well No., 10
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed _____
Date, March 1, 1925
This Logbook was supervised by _____

The summary on this page is for the condition of the well at above date.
Commenced drilling March 1, 1925 Finished drilling March 1, 1925

OIL OR GAS SANDS OR ZONES
(Describe gas if (H))

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____
No. 2, from _____ to _____

CASING RECORD

Casing size	Weight per foot	Length in feet	Remarks	Kind of steel	Cut and pulled from	From	To	Purposes
3 1/2"	30	100	Set in hole	Hot	From surface			For casing
3 1/2"	30	100	Set in hole	Hot	From surface			For casing
3 1/2"	30	100	Set in hole	Hot	From surface			For casing

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in for water, state size and location.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 10-43094-2

MUDDING AND CEMENTING RECORD

Casing size	Amount of mud	Kind of mud	Amount of cement	Kind of cement
3 1/2"	100	Water	100	Water
3 1/2"	100	Water	100	Water
3 1/2"	100	Water	100	Water

PLUGS AND ADAPTERS

Size	Length	Remarks
3 1/2"	100	Set in hole
3 1/2"	100	Set in hole
3 1/2"	100	Set in hole

SHOOTING RECORD

Shot	Quantity	Remarks
100	100	Set in hole
100	100	Set in hole
100	100	Set in hole

TOOLS USED

Cable tools were used from _____ feet to _____ feet.
Punching tools were used from _____ feet to _____ feet.

DATES

From _____ to _____
The first production of the well was _____ barrels of fluid of which _____ was oil.
Gravity _____
It is estimated that the well is producing _____ gallons gasoline per 24 hours.
Rough pressure _____ lb. per sq. in.

EMPLOYEES

Driller _____
Driller _____

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	100	100	Shale, yellowish, fine
100	200	200	Shale, yellowish, fine
200	300	300	Shale, yellowish, fine
300	400	400	Shale, yellowish, fine
400	500	500	Shale, yellowish, fine
500	600	600	Shale, yellowish, fine
600	700	700	Shale, yellowish, fine
700	800	800	Shale, yellowish, fine
800	900	900	Shale, yellowish, fine
900	1000	1000	Shale, yellowish, fine

FROM	TO	TOTAL FEET	FORMATION
1000	1100	1100	Shale, yellowish, fine
1100	1200	1200	Shale, yellowish, fine
1200	1300	1300	Shale, yellowish, fine
1300	1400	1400	Shale, yellowish, fine
1400	1500	1500	Shale, yellowish, fine
1500	1600	1600	Shale, yellowish, fine
1600	1700	1700	Shale, yellowish, fine
1700	1800	1800	Shale, yellowish, fine
1800	1900	1900	Shale, yellowish, fine
1900	2000	2000	Shale, yellowish, fine