

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(Other instructions
verse side)

TE*
IT*

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-028731-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
MAY 12 1978

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Sun Oil Company ✓

3. ADDRESS OF OPERATOR

P. O. Box 1861 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FNL & 1980' FWL, Sec. 10, Unit F

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14. PERMIT NO.

Blanket

15. ELEVATIONS (Show whether DT, RT, GR, etc.)

3593' DF

O. G. C.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

M. Dodd "B"

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson (Q. G. SA)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 10, T-17-S,

R-29-E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

16. Check Appropriate Box To Indicate Nature of Work, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Sqz Grbg-Jackson, Recomp in Metex

WORKOVER PROCEDURE

1. MIRU. Install BOP. POH w/rods & pump. Tag btm w/tbg. POH w/tbg.
2. RIH w/Model "K" Retainer on 2-3/8" tbg. Set retainer @2425' and test tubing to 3500 psi. Squeeze open hole with 100 sx Class H. cmt and reverse out. Load hole with lease crude. POH.
3. Use GOI to perforate 2366-76 w/1JSPF using 4" OD DML XXIII by Lane Wells Radioactivity Log dated 3/4/57. Total of 11 holes.
4. RIH w/2-3/8" tbg and RDG. Spot 25 gal 15% NEHC1 2376-2350. Set pkr appx 2330 and test back-side to 500 psi. Use Western to acidize perfs 2366-76 with 750 gal 15% NEHC1 dropping 1 RCNBS per every 1 Bbl acid (Total 18 balls). Flush with lease crude. Acidize @2-3 BPM rate with max pressure of 3500 psi. Swab back. (All load and flush to be lease crude).
5. Use Western to frac using Acid Super K-Frac (1/3 15% NEHC1, 2/3 lease crude). Packer set @2330'. Frac with 10,000 gal. K-frac and 13,000# 20-40 sand as follows:
 - A. Pump 2000 gal Acid K-frac pad.
 - B. Pump 2000 gal Acid K-frac w/1#/gal 20-40 sand.
 - C. Pump 2000 gal Acid K-frac w/1-1/2#/gal 20-40 sand.
 - D. Pump 4000 gal Acid K-frac w/2#/gal 20-40 sand.
 - E. Flush to botom perf with lease crude.
- Pump frac at 8-10 BPM. Maximum pressure 3500 psi. Shut well in overnight.
6. Swab test for fluid entry and sand production. Tag fill.
7. POH w/tbg. and pkr.
8. Run tubing and rods with 2" x 1 1/2" pump set appx. 2400'

18. I hereby certify that the foregoing is true and correct

SIGNED

Ben Harry

TITLE Office Assistant

DATE 5-11-78

(This space for Federal or State office use)

APPROVED BY

Lee J. Lara

TITLE ACTING DISTRICT ENGINEER

DATE MAY 15 1978

CONDITIONS OF APPROVAL, IF ANY: