

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRICATE*
(Other instruct on re-verse side)Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 028731-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Sun Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1861 - Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal regulations.
See also space 17 below.)
At surface

1980' FNL & 1980' FWL - Unit Letter F

14. PERMIT NO.

Blanket

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3593' DF

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

M. Dodd -B-

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson (Q.G.SA)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 10, T-17-S, R39E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

ARTESIA, OFFICE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Sgz Grbg-Jackson & Recompl in Metex
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 2-22-79 TD 2477, 5 1/2 csg 2438, OH 2438-2477. MIRU. Pull Rods.
- 2-23-79 Lower Tbg. Tag TD, POH w/tbg, set Ret 2425. Test 3500# OK. HB EIR 4 BPM @1300 psi. Sgz OH 2438-2477 w/110 sx. H Neat. FP 1500, Rev out 5 sx cmt. Circ. hole w/60 bbls. Lse Oil. POH w/tbg.
- 2-24-79 Perf 2366-76 w/1JSPF. 11 holes w/4" DML 23 GR. Ran 2 3/8 tbg & RDG Pkr. Sptd 25 Gal 15% NEHCl 2376-2350. Set pkr. 2306 & Acidize Pfs 2366-76 w/750 Gal 15% NEHCl, 18 RCNBS & flshed w/lse oil. BD 2500, MP 2500, FP 1900, ISD 1600. Swb 5 hrs Rec. 9 BLO, 11 BLAW.
- 2-25-79 Frac Perfs 2366-76 w/10,000 Gal Super K, 13,000# 20/40 sand. BDP 3550, MP 3550, MP 3300, FP 3300, ISD 1800. SION.
- 2-27-79 44 hrs SITP-0. Swb 3 hrs. Rec 10 BLO, 5 BLAW, Rlsd. pkr Tgd Sd fill @2400'. POH. CV w/sd pump to PBD 2420'. Ran tbg. TS 2397, MA 2365, PN 2361, SN 2360.
- 2-28-79 Run rods w/1 1/4" Pump - Shutdown- high winds. RR.
- 2-29-79 Prod w/other wells until recover lse crude.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Staff Associate

DATE 3-16-79

(This space for Federal or State office use)

APPROVED BY

TITLE ACTING DISTRICT ENGINEER

DATE

MAR 22 1979

CONDITIONS OF APPROVAL, IF ANY: