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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
SANTA FE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-1
FILE		AND	EII-RECEIVED
J.\$.G.\$.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GAS	
LAND OFFICE	AUTHORIZATION TO TRA	1131 OKT OIL AND NATURAL GAS	FEB 8 1982
TRANSPORTER GAS V			
PRORATION OFFICE			O. C. D. Artesia, offic e
Sun Exploration & Pro	duction Co. 🗸		
P. O. Box 1861, Midla			
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	Name Change Only		
Change In Ownership	Casinghead Gas Condensate From: Sun Oil Company		
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name M. Dodd "B"	Well No. Pool Name, Including F 12 Grayburg Jacks		Fee Federal LC028731B
Location			
Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West			
Line of Section 10 Tow	waship 17-S Range 2	29-E , NMPM, Eddy	County
DESIGNATION OF TRANSPORT			
Name of Authorized Transporter of OII Texas-New Mexico Pipe	Line Company	P. O. Box 1510, Midland	Texas 79702
Name of Authorized Transporter of Cas Phillips Pipe Line Com	Address (Give address to which approved copy of this form is to be sent) Line Company Address (Give address to which approved copy of this form is to be sent) Ist Floor Phillips Bldg. Annex, Bartlesville,		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? When	0k. 74004
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completic	on - (X)	New Well Workover Deepen P.	lug Back Same Restv. Diff. Restv
Date Spudded	Date Compl. Ready to Prod.	Total Depth P	.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay T	ubing Depth
Perforations		D	epth Casing Shoe
100 5 5175	T	DEPTH SET	SACKS CENENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	<u> </u>		
. TEST DATA AND REQUEST F	able for this d	after recovery of total volume of load oil and epth or be for full 24 hours)	٠ ٨٠ ١
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, e	Poster you
Length of Test	Tubing Pressure	Casing Pressure C	hoke Size
Actual Prod. During Test	Oil-Bhia.	Water-Bbls.	ias - MCF
GAS WELL		· · · · · · · · · · · · · · · · · · ·	
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	ravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION MAR 1 0 1982	
Commission have been complied v	regulations of the Oil Conservation with and that the information given	APPROVED	
	e best of my knowledge and belief.	SUPERVISOR	R. DISTRICT II

(Signature)
Senior Accounting Assistance

(Date)

January 25, 1982

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secreta Forms C-104 must be filled for each cool in multiply