BTATE OF NEW MEXICO. BGY AND MINEBALS DEPARTMENT	- OIL CONSERVA	OIL CONSERVATION DIV. ON	
		P. O. BOX 2008 SANTA FE, NEW MEXICO 87501	
			RECEIVED BY
LAND DIFFICE	REQUEST FOR		JUN 06 1984 O. C. D.
0 48 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	AUTHORIZATION TO TRANSP	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA	
Marbob Energy Corpo	pration V		
Address P.O. Drawer 217, Ar	tesia, N.M. 88210		
Reason(s) for filing (Check proper be		Other (Please esplain)	
New Well	Cat X Dry Gar	ㅋ	/1/84
Change in Ownership	Casinghead Ges Conden	sale []	
Il change of ownership give name and address of previous owner			
DESCRIPTION OF WELL ANI	D 1.EASF. Well No. Pool Name, Including Fo	Kind of L	
M. Dodd "B"	12 Grbg Jackson S	SR Qn Grbg SA Stole, Fee	teral or Fee Fed. 028731
Location Unit LetterF;	1980 Feel From The North Lin	e and1980Feet Fr	om The West
	mahip 175 Range	29Е , NMPM, Edd	
Line of Section		S	
Name of Authorized Transporter of (Address (Give address to which ap P.O. Box 159, Artesi	oproved copy of this form is to be sent) a, N.M. 88210
Navajo Refining Co Name of Authorized Transporter of C	., Pipeline Casinghead Gas 👔 or Dry Gas 🗌	Address (Give address to which as	proved copy of this form is to be sent)
Phillips Petroleum		4001 Penbrook, Odess is gas actually connected?	a, Texas 79762
If well produces oil or liquids, give location of tanks.	A 15 17S 29E	Yes	4/9/83
If this production is commingled COMPLETION DATA	with that from any other lease or pool,		Plug Back Same Restv. Diff. Restv
Designate Type of Comple	tion - (X)	New Well Workover Deepen	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF. RKB. RT. GR. etc.	j Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Periorations			Depth Casing Shoe
		CEMENTING RECORD	SACKS CEMENT
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	
TEST DATA AND REQUEST OIL WELL	able for this di	fier recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, s	t oil and must be equal to be exceed top alfo
Date First New Oll Bun To Tanks	Date of Test	Producing Method (Flow, pump, 2)	
Length of Test	Tubing Pressure	Casing Pressure	Chole Size
Actual Pred. During Test	011-Bble.	Water-Bbls.	Gae-MCF
L			
GAS WELL	Length of Teet	Bble. Condensate/MMCF	Gravity of Consensate
Testing Method (pilot, back pr.)	Tubing Pressue (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			VATION DIVISION
CERTIFICATE OF COMPLIA	ANCE	JUN 0	7 1984
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVEDOriginal Signed By	
		Supervisor District II	
	1 /1	TITLE	t in compliance with RULE 1104.
araly	Varia	If this is a request for	allowable for a newly drilled or deepen ormanied by a tabulation of the deviati
Production Clerk		tests taken on the well in accordance with node that	
(Tule) 5/1/84		able on new and recompleted were.	
(Dute)		I wall name or number, or true	must be filed for each pool in multi
		rompleted wolls.	