	and the second and the second s		- 14		
	DISTRIBUTION	NEW MEXICO OIL CO		Form C-104	
	SANTA FE	REQUEST FOR ALLOWABLE SRECEIVEDC-104 and C-1			
1					
	J.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA		
				FEB 8 1982	
	TRANSPORTER GAS O. C. D.				
	OPERATOR V			ARTESIA, OFFICE	
1.	Coperator Coperator				
	Sun Exploration & Production Co. 🗸				
	Address 70702				
	P. O. Box 1861, Midland, Texas 79702 Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well Change in Transporter of:				
	Recompletion Oil Dry Gas Name Change Only From: Sun Oil Company				
	Change in Ownership	Change in Ownership Casinghead Gas Condensate Aroin: Suit off Comparing			
	If change of ownership give name				
	and address of previous owner				
П.	ESCRIPTION OF WELL AND LEASE				
	ease Name M. Dodd "B" Well No. Pool Name, Including Formation 13 Grayburg Jackson Queen SA State, Federal or Fee Federal				
	Location				
	Unit Letter Feet From The South Line and Feet From The West				
	10	17_5	20 5 54		
	Line of Section Tow	mship 17-5 Range	29-Е , _{NMPM} , Edd	LY County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S		
	Name of Authorized Transporter of Oll	— —	Address (Give address to which approve	d copy of this form is to be sent)	
	Texas-New Mexico Pipe Line		P. O. Box 1510, Midland, Texas 79702 Address (Give address to which approved copy of this form is to be sent)		
	Phillips Pipe Line Comp		lst Floor Phillips Bldg		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	' 0k. 74004	
	give location of tanks. A 15 17 29				
w	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:		
1 .	Cil Well Gas Well New Well Workover Deepen Plug Back Same Resty, Diff. Resty,				
	Designate Type of Completio			, , , , , , , , , , , , , , , , , , ,	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	Perforations Depth Casing Shoe				
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				·	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to cr exceed top allow- able for this depth or be for full 24 hours)				
	OIL WELL able for this depth or be for full 24 hours. Date First New Oil Bun To Tanks Date of Test Producing Method (Flow			elc., pisted \$2	
				esc.) picked to be 3-12-82 chg. Block	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size name	
	Actual Prod. During Test	Cil-Bbia.	Water-Bbls.	Gas-MCF	
	·			•	
	GAS WELL Actual Prod. Test-MCF/D		Bbla. Condensate/MMCF	0	
	Astual Prod. 1001-MCF/D	Length of Test	BDIB, Condenadie/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
]		
VI.	CERTIFICATE OF COMPLIAN	CE		TION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, MAR 1 0 1982		
	1 1		TITLESUPERVISOR. DISTRICT II		
	Manut Pers		This form is to be filed in compliance with RULE 1104.		
	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	Senior Accounting Assistance				
	(Title)				
	January 25, 1982				
			14	he filed for each pool in multiplu	