## NEW XICO OIL CONSERVATION COMM\*\*ON Santa Fe, New Mexico

(Form C-104) Ravised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				•	Hobbs, New Mexico	ay 5, 1958
			~ <del>.</del>		(Place)	(Date)
			~		FOR A WELL KNOWN AS:	Q <b>T</b>
unray	Company	or Oper	ator)	(Lea	L #B# , Well No. 15 , in SW	1/41/4,
0		Sec. 10			, NMPM., Square Lake	Pool
•				County Date Spudded	4-3-58 Date Drilling Completed	4-28-58
Please indicate location:				Elevation 3589 DF	Total Depth 2456 PBTD	2428
D	СТ	В	<del></del>	Top Oil/Gas Pay 2392	Name of Prod. Form. Grayburg ()	(etex Sand)
"	"	Б	A	PRODUCING INTERVAL -		
70	120		-	Perforations 2392-	-2406, 2414-19, 2423-29	
E	F	G.	H	Open Hole None	Depth Casing Shoe 2456 Depth Tubing	2426
<del>,  </del>				OIL WELL TEST -		
L	K	J	I	Natural Prod. Test:	bbls.oil,bbls water inhrs,	Choke min. Size
					ture Treatment (after recovery of volume of oil eq	
M	N	0	P	load oil used): 184	bbls,oil, bbls water in hrs,	Choke min. Size <b>20/64</b>
		x		GAS WELL TEST -		•
			<u> </u>	Natural Prod. Test:	MCF/Day; Hours flowedChoke	Size
bing ,C	asing an	d Cemen	ting Recor		t, back pressure, etc.):	
Size	Fe	ret	Sax	Test After Acid or Frac	ture Treatment:MCF/Day; Hours	flowed
5/8	36	4	400	Choke SizeMeti	hod of Testing:	····
		_	150	Acid or Fracture Treatme	ent (Give amounts of materials used, such as acid,	water, oil, and
1/2	245	0		sand): 15.000 gal. oil. 15.000# sand		
				Casing Tubing Press. 360 Press.	Date first new oil run to tanks Nay 2, 1958	
			,		axas New Mexico Pipeline	
			······	Gas Transporter	rontier Natural Gasoline Company	
					(casinghead gas)	
Bail	er tes	t at	23 <b>92-</b> 24	O', bailed 20 BO	in 1 hour lowering fluid level from	1800
I her	eby cert	ify that	t the info	mation given above is tr	rue and complete to the best of my knowledge.	
proved		IAT 9	1957	, 19	(Company or Operator)	
(	OIL CO	NSER	VATION	COMMISSION	By: (Signature)	
· /	ML		rus	Tronca	Title Engineer	
,/	all AN	U GAS	INSPECTO	•	Send Communications regarding w	vell to:
le				V		Company
					Address Box 128. Hobbs. New Mexic	

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